Attachment A

Mandatory Response Worksheet

These questions are Pass/Fail. To be considered responsive, responsible and eligible for award, you must answer all questions in this section.

DO NOT INCLUDE ANY COST INFORMATION IN YOUR RESPONSE TO THIS WORKSHEET.

Question #			Upload Attachme nts ?	Attachment Name
	Proposal Factors			
1	List any criminal violations and/or convictions of the Proposer and/or any of its principals: (N/A is not an acceptable answer).	No - none	IF YES	
2	Completed and uploaded PSL Location Form	Yes	IF YES	File #4
3	Is firm a minority business?	No	IF YES	File #4
4	Is the firm incorporated? YesNo If yes, in what state?	Yes, Florida	No	File #4
5	, , , , , , , , , , , , , , , , , , , ,	No - none	IF YES	
	List any lawsuits pending or completed within the past five (5) years involving the corporation, partnership or individuals with more than ten			
6		No - none	IF YES	
7		No	IF YES	
8	Submitted all licenses and certifications required to perform this project.	Yes	Yes	File #4
9	Submitted a copy of their Insurance Certificate for the type and dollar amount of insurance they currently maintain.	Yes	Yes	File #4
10	Completed and uploaded E-Verify Form	Yes	Yes	File #4
11	Completed and uploaded Drug Free Workplace Form	Yes	Yes	File #4
12	Completed and uploaded Consultant Code of Ethics	Yes	Yes	File #4
13	Completed and uploaded Non-Collusion Affidavit	Yes	Yes	File #4
14	Completed and uploaded Cone of Silence Form	Yes	Yes	File #4
15	Completed and uploaded Truth-In Negotiation Form	Yes	Yes	File #4
16	Submit W-9	Yes	Yes	File #4
17	Completed and uploaded Mandatory Scored Responses.	Yes	Yes	File #2
18	Completed and uploaded Contractor General Information Worksheet.	Yes	Yes	File #4

Attachment B - Mandatory Scored Questions

Mandatory Scored Response Worksheet

Offerors must answer all the questions in this spreadsheet in the cell provided.

Failure to answer these questions will result in disqualification of the proposal.

Offerors must indicate whether their proposal meets the individual requirement and provide a supporting narrative in the space provided. The narrative description, along with any required supporting materials, will be evaluated and awarded points in accordance with Section 6 "Proposal Evaluation, Negotiations and Award" of this eRFP. ONLY upload documents if there is a Yes in the "Upload Attachments?" column, to provide additional information about specific questions. Documents not requested in this column will not be evaluated.

DO NOT INCLUDE ANY COST INFORMATION IN YOUR RESPONSE TO THIS WORKSHEET.

Question #	Questions per Proposal Factors/Categories	Response by Offeror	Upload Attachments?	Attachment Name
	Please provide all documentation needed for Location.			
	Proposer's Location - Location shall mean a business which meets the following criteria:			
	# of Miles from City Hall to			
	Assigned Staff's Office location			
	0-60 Miles			
	61-80 Miles			
	81-100 Miles			
	101-120 Miles			
	121-140 Miles			
1	140+ Miles	0-60 Miles	Yes	File #4
	Woman/Veteran/Minority Owned Business. Does the Primary firm hold a Minority Business Certification by the Florida Department of			
2	Management Services, as described in section 8 of the document? If so, please attach.	Yes	Yes	File #4
	Executive summary. This section should include the Firm's overall concept of the working relationship that will be required to successfully			
	complete this project. The proposer shall provide an executive summary narrative containing information that indicates an understanding of the			
3	overall need for and purpose of the services presented in the RFP.	Yes	Yes	File #4
4	Qualifications & Staff/Personnel. Please complete and attach Form 330 part I and II for evaluation of qualifications & staff/personnel.	Yes	Yes	File #3
5	Provide a listing of firm's current contracts.	Yes	Yes	File 4
	Project Management Plan This section shall describe the Firm's detailed plans for accomplishing the objectives of the project. It should include			
	methods for planning, organizing, scheduling, coordinating, and administering the total effort. Explain the overall approach to the project. A			
	submission of sample tables and graphs that are reflective of work typically performed by the consultant should be included in the proposal.			
6	3. 3.	Yes	Yes	File #4
	Proposed Schedule. This section shall include a detailed breakdown and timelines for achieving the scope of work, with a delineation of assigned			
	staff for each task associated with the project. Also include quality assurance efforts for the data collection and analysis tasks, a process for			
	ensuring that no individual respondents will be identified, and a project timeline. The consultant must have sufficient equipment and personnel for			
	back-up and/or emergencies to assure prompt scheduling and completion of services within the schedule. *Final project schedule will be			
7	negotiated with awarded firm.	Yes	Yes	File #4
	Work Break Down Structure. This section should include, but is not limited to, special concerns or accommodations needed for a successful			
8	project.	Yes	Yes	File #4
	Value-added services. This term is used for non-core services, or, all services beyond the identified scope. Does the firm recommend any optional			
9	value-added services?	Yes	Yes	File #4
	Other Material. Please include any additional material that may assist the City in evaluating the proposals and approach to the project. Pre-printed			
	advertisements, brochures, and promotional material may be attached as additional information, but shall not serve as a substitute for a specific			
	response. Attachment of brochures instead of the written response request will be grounds for disqualification or devaluation. A simple "yes" or			
	"no" answer alone will not be acceptable unless clearly requested; an explanation shall be provided for each question/issue listed in this response			
10	outline. However, clarity and brevity of presentation, not length, will be favorably considered.	Yes	Yes	File #4
11	Company Experience. Provide a list of at least 5 projects that your firm has done at is similar to this project.	Yes	Yes	File #4
	Injection Well Tubing Issues. Injection well tubing failure has occurred in the utility systems department history. What will the firm do differently in			
12	design to insure future rework is avoided?	Yes	Yes	File #4
	Project Risks/Opportunities for Improvement. Identify overall risks that can impact the project. List opportunities and threats both in internal and	1.55		
13	external conditions to the project that may result in delays, cost overrun, and performance shortfall.	Yes	Yes	File #4
13	external containors to the project that may result in delays, cost overrun, and performance shortian.	165	103	i ne n-

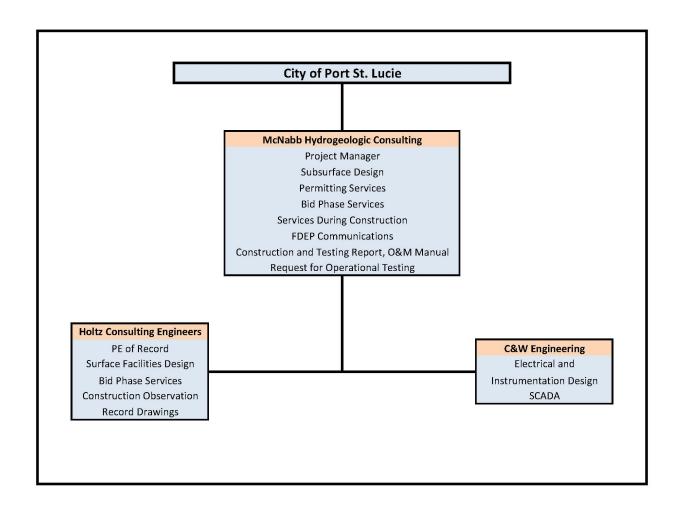


ARCHITECT - ENGINEER QUALIFICATIONS

PART I - CONTRACT-SPECIFIC QUALIFICATIONS A. CONTRACT INFORMATION 1. TITLE AND LOCATION (City and State) Design & Permitting of Class I Deep Injection Well at Prineville WTP, Port St. Lucie, Florida 2. PUBLIC NOTICE DATE 3. SOLICITATION OR PROJECT NUMBER September 18, 2021 20210107 **B. ARCHITECT-ENGINEER POINT OF CONTACT** 4. NAME AND TITLE David McNabb, President 5. NAME OF FIRM McNabb Hydrogeologic Consulting, Inc. 6. TELEPHONE NUMBER 7. FAX NUMBER 8. E-MAIL ADDRESS 561-891-0763 david@mcnabbhydroconsult.com none C. PROPOSED TEAM (Complete this section for the prime contractor and all key subcontractors.) (Check) J-V PARTNER SUBCON-TRACTOR 9. FIRM NAME 10. ADDRESS 11. ROLE IN THIS CONTRACT PRIME McNabb Hydrogeologic 4600 Military Trail, Suite 116 Project Manager, Professional Geologist, subsurface design, Consulting, Inc. Jupiter, Florida 33458 a. X FDEP communications, services CHECK IF BRANCH OFFICE during construction, report. 270 South Central Blvd., Suite Holtz Consulting Engineers, Professional Engineer of Record, Inc. 207, Jupiter, Florida 33458 surface facilities design, record X b. drawings. CHECK IF BRANCH OFFICE C&W Engineering, Inc. Electrical & Mechanical 6903 Vista Parkway N. Engineering Suite 10 X C. West Palm Beach, FL 33411 d. e. D. ORGANIZATIONAL CHART OF PROPOSED TEAM X (Attached)



ORGANIZATIONAL CHART



E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT (Complete one Section E for each key person.) 12. NAME 13. ROLE IN THIS CONTRACT 14. YEARS EXPERIENCE Project Manager/Hydrogeologist David McNabb, P.G. a. TOTAL b. WITH CURRENT FIRM 28 15 15. FIRM NAME AND LOCATION (City and State) McNabb Hydrogeologic Consulting, Inc., 4600 Military Trail, Suite 116, Jupiter, Florida 33458 16. EDUCATION (DEGREE AND SPECIALIZATION) 17. CURRENT PROFESSIONAL REGISTRATION (STATE AND DISCIPLINE) Bachelor of Science, Geology, Indiana University Florida Registered Professional Geologist #1461 Master of Science, Geology, Univ. of Texas at Arlington 18. OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, etc.) Professional Geologist for FDEP Underground Injection Control Program, evaluation of Class I injection well design, permit applications and MIT plans 1992-1995. 19. RELEVANT PROJECTS (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED City of Hollywood Southern Regional WWTP Injection Well PROFESSIONAL SERVICES CONSTRUCTION (If applicable) a. System, Hollywood, Florida Anticipated Dec. 2021 Anticipated Nov. 2021 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Provided design, construction permitting, and construction oversight services for a Class I Industrial deep injection well system at the Hollywood South Regional WWTP. The deep injection well system consists of 2 36" diameter deep injection wells with a 26" FRP liner and a depth of 3.500 feet and dual-zone monitor well DZMW-1. Each injection well will have an injection capacity of 19.92 MGD. Construction cost is 39.9 million. Project manager. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED FPL Okeechobee Clean Energy Center Injection Well System, CONSTRUCTION (If applicable) PROFESSIONAL SERVICES Vero Beach, Florida August 2018 **April 2018** X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE b. Provided design, construction permitting, and construction oversight services for a Class I Industrial deep injection well system at the FPL Okeechobee Clean Energy. The deep injection well system consists of 2 24" diameter deep injection wells with an 18" FRP liner with a depth of 3,200 feet and dual-zone monitor well DZMW-1. Each injection well will have an injection capacity of 8.65 MGD. Project manager. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED Okeechobee Utility Authority WWTP Injection Well System, PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Okeechobee, Florida Ongoing 2008 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Provided construction oversight services for a Class I deep injection well system at the Okeechobee Utilities Authority Cemetery Road Wastewater Treatment Plant in Okeechobee County. The deep injection well system consists of one 24inch diameter deep injection well with a total depth of 3,200 feet and dual-zone monitor well DZMW-1. Both the injection well and monitor well were constructed concurrently to allow the drilling contractor to complete the construction within a compressed contract time. Observation of construction of both wells required close coordination with the drilling contractor and client to ensure operation of 2 drilling rigs at the site did not interfere with plant operations. Total project construction cost was \$5.7 million. MHC has provided professional services for all subsequent permit renewals and mechanical integrity testing. Project manager. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED Port St. Lucie Prineville WTP Injection Well IW-1 Mechanical PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Integrity Testing and Permit Renewal, Port St. Lucie Florida December 2020 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Provided professional services for Mechanical Integrity Testing (MIT) of the Prineville WTP existing injection well IW-1. The project included the preparation of an MIT plan for submittal and acceptance by FDEP, preparation of technical specifications, field observation services during testing, coordination with FDEP to witness well pressure testing and preparation of an MIT report summarizing and interpreting the testing procedures and results. The report included a summary of monitor well water quality. Also renewed the injection well system operating permit in 2018. The permit was received 224 days after submitting the permit application. The application was deemed complete as was submitted resulting in no Requests for Additional Information. Project manager.

	(1) TITLE AND LOCATION (City and State)	(2) YEAR COMPLETED			
	JÉA Water Treatment Plant IW-1 Repair, Florida	PROFESSIONAL SERVICES March 2019	CONSTRUCTION (If applicable) February 2019		
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	X Check if proje	ect performed with current firm		
e.	Provided design, permit, and construction observation services for the repair of injection well IW-1. The repair included				
٥.	removal of the steel injection liner which had developed a leak an	d installation of a Fiberglas	s Reinforced Plastic (FRP)		
	injection liner and cementing the annular space that had previous		nstruction cost was \$1,234,567		
	and the project was completed with no change orders. Project Ma	anager.			
	(4) TITLE AND LOCATION (01)	(0) \(\(\tau \)	O COMPLETED		
	(1) TITLE AND LOCATION (City and State) FPL Turkey Point Injection Well System, Homestead, Florida	PROFESSIONAL SERVICES	COMPLETED CONSTRUCTION (If applicable)		
	The runkey resilt injudicin violi eyeleni, ricinesteda, ricinad	July 2018	2016		
	(2) PRICE RECORDED ON (Priof some size seet ste) AND SPECIFIC ROLE		eject performed with current firm		
_	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	·	• •		
f. Provided design, permitting services and services during construction for a 24-inch diameter, 3,230-foot deep in well and associated dual-zone monitor well at the FPL Turkey Point Power Plant in Miami-Dade County. The pr					
	required close coordination with other consultants preparing a S				
Commission (NRC) applications for the construction of nuclear power generating units. The project also included testimony before the NRC. The client required 24-hour a day, seven days a week construction oversight during the construction of the wells. The injection well has a disposal capacity of 18.64 MGD.					
	(1) TITLE AND LOCATION (City and State)	` '	RCOMPLETED		
	Martin County Utilities Tropical Farms W/WWTF Injection Well System, Stuart, Florida	PROFESSIONAL SERVICES March 2015	CONSTRUCTION (If applicable) 2006		
g.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	•	eal Formed with current firm		
	MHC staff managed the design, permitting, bidding, and constru system. The project consisted of the design and construction of				
	wells and an associated dual-zone monitor well. The injection w				
	concentrate and treated wastewater. The bid price was success	sfully negotiated from \$14.8	7 million to \$8.94 million.		
	During the construction process, Mr. McNabb successfully nego				
	analyses required to be performed on rock cores collected durin reduced the final cost of the deep injection well system by \$50,0		ed testing requirements		
	(1) TITLE AND LOCATION (City and State)		R COMPLETED		
	FPL West County Energy Center Injection Well System	PROFESSIONAL SERVICES	CONSTRUCTION (If applicable)		
	Loxahatchee, Florida	March 2018	2008		
h.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE		project performed with current firm		
	Provided design, construction permitting, and construction overs				
	system at the FPL West County Energy Center in Palm Beach C inch diameter deep injection wells with a maximum depth of 3,40				
	injection wells were designed to Class I Industrial deep injection				
	disposal of industrial wastewater from the electrical power gener	ration process. Each of the	wells were constructed on a		
	24-hours a day, 7 days a week schedule, and were completed o				
	contractor stand-by time. MHC has provided all subsequent prof injection wells and renewal of operating permits for the system.				
		,			
	(1) TITLE AND LOCATION (City and State)		R COMPLETED		
	Martin County Utilities North W/WWTF Monitor Well Replacement, Jensen Beach, Florida	PROFESSIONAL SERVICES	CONSTRUCTION (If applicable)		
	•	September 2015	September 2015		
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE		oject performed with current firm		
	McNabb Hydrogeologic Consulting, Inc. (MHC) teamed with Holtz				
	services for the design, permitting, bidding, construction oversigh well at the Martin County Utilities North Water/Wastewater Treatn				
	installed within 150 of the existing injection well. The new well de				
i.	prevent material from building up inside the casing and causing the				
	replaced. Also provided professional services for the plugging an				
	combined construction cost of the replacement dual-zone monitor \$919,994. Project manager.	wen and the plug and aba	ndoninent of the old well was		
	,				

(1) TITLE AND LOCATION (City and State)	(2) YEAF	R COMPLETED
Ft. Pierce Utilities Authority WTP Injection Well IW-2 Design	PROFESSIONAL SERVICES	CONSTRUCTION (If applicable)
and Permitting	June 2016	

(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE

 \boldsymbol{X} Check if project performed with current firm

Provided professional design and permitting services for a Class I deep injection well at the FPUA WTP. The well was designed with an 18-inch final casing and 10.75-inch diameter Fiberglass Reinforced Plastic (FRP) injection tubing that is cemented in place. The injection well has not yet been constructed. Project manager.

E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT (Complete one Section E for each key person.) 12. NAME 13. ROLE IN THIS CONTRACT 14. YEARS EXPERIENCE Senior Geologist a. TOTAL b. WITH CURRENT FIRM Sally Durall 22 15 15. FIRM NAME AND LOCATION (City and State) McNabb Hydrogeologic Consulting, Inc., 4600 Military Trail, Suite 116, Jupiter, Florida 33458 16. EDUCATION (DEGREE AND SPECIALIZATION) 17. CURRENT PROFESSIONAL REGISTRATION (STATE AND Bachelor of Science, Geology, Univ. of Tennessee DISCIPLINE) none 18. OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, etc.) none 19. RELEVANT PROJECTS (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED City of Hollywood Southern Regional WWTP Injection Well PROFESSIONAL SERVICES CONSTRUCTION (If applicable) a. System, Hollywood, Florida Anticipated December Anticipated Nov. 2021 2021 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Providing construction oversight services for Class I Industrial injection wells IW-3, IW-4 and dual-zone monitor well MW-2. Managed a team of geologist overseeing the construction of the wells. The injection wells were drilled to a depth of 3,500 feet and were completed with 36" diameter final casing and 26" diameter FRP liner. Construction and construction observation is taking place on a 24-hour, 7 days a week schedule. Each injection well will have a disposal capacity of 19.92 MGD. Construction is anticipated to be completed in November 2021. The construction cost of the wells is \$39.9 million. Also reviewed draft construction permit application and draft technical specifications. Field geologist manager. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED FPL Okeechobee Clean Energy Center Injection Well System, PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Vero Beach, Florida August 2018 April 2018 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE b. Provided construction oversight services for a Class I Industrial deep injection well system at the FPL Okeechobee Clean Energy Center in Okeechobee County. The deep injection well system consists of 2 24-inch diameter deep injection wells with a maximum depth of 3,210 feet and dual-zone monitor well DZMW-1. Each of the wells were constructed on a 24hours a day, 7 days a week schedule to ensure the injection well system was ready for operation during construction and commissioning of the OCEC power plant. Each injection well has an injection capacity of 9.6 MGD. Field geologist. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED FPL Turkey Point Injection Well System, Homestead, Florida PROFESSIONAL SERVICES CONSTRUCTION (If applicable) 2008 July 2018 X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE c. Provided construction oversight services for a 24-inch diameter, 3,230-foot deep injection well and associated dual-zone monitor well at the FPL Turkey Point Power Plant in Miami-Dade County. The injection well has a disposal capacity of 15.59 MGD. Field geologist. (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED Okeechobee Utility Authority WWTP Injection Well System, PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Okeechobee, Florida Ongoing X Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Provided construction oversight services for a Class I deep injection well system at the Okeechobee Utilities Authority Cemetery Road Wastewater Treatment Plant in Okeechobee County. The deep injection well system consists of one 24inch diameter deep injection well with a total depth of 3,200 feet and dual-zone monitor well DZMW-1. Both the injection well and monitor well were constructed concurrently to allow the drilling contractor to complete the construction within a compressed contract time. Total project construction cost was \$5.7 million. MHC has provided professional services for all subsequent permit renewals and mechanical integrity testing. Field geologist.

	(1) TITLE AND LOCATION (City and State)	(2) YEA	R COMPLETED		
	City of Port St. Lucie Westport WWTP IW-1 MIT, Port St. Lucie Florida	PROFESSIONAL SERVICES May 2018	CONSTRUCTION (If applicable)		
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	X Check if proje	ect performed with current firm		
e.	Provided professional services for Mechanical Integrity Testing (MIT) of the Westport WWTP injection well IW-1. The project included the preparation of an MIT plan for submittal and acceptance by FDEP, preparation of technical specifications, field observation services during testing, coordination with FDEP to witness well pressure testing and preparation of an MIT report summarizing and interpreting the testing procedures and results. The report included a summary of monitor well water quality. Project manager.				
	(1) TITLE AND LOCATION (City and State)	(2) YEAR	R COMPLETED		
	City of Port St. Lucie Southport WWTP IW-1 MIT, Port St. Lucie Florida	PROFESSIONAL SERVICES March 2018	CONSTRUCTION (If applicable)		
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	X Check if pro	eject performed with current firm		
f.	Provided professional services for Mechanical Integrity Testing (MIT) of the Southport WWTP injection well IW-1. The project included the preparation of an MIT plan for submittal and acceptance by FDEP, preparation of technical specifications, field observation services during testing, coordination with FDEP to witness well pressure testing and preparation of an MIT report summarizing and interpreting the testing procedures and results. The report included a summary of monitor well water quality. Project manager.				
	(1) TITLE AND LOCATION (City and State)	(2) VEA	R COMPLETED		
	JEA Water Treatment Plant IW-1 Repair, Florida	PROFESSIONAL SERVICES March 2019	CONSTRUCTION (If applicable) February 2019		
g.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE		oject performed with current firm		
,	Provided construction observation during the repair of injection well IW-1. The repair included removal of the steel injection liner which had developed a leak and installation of a Fiberglass Reinforced Plastic (FRP) injection liner and cementing the annular space that had previously been fluid-filled. The construction cost was \$1,234,567 and the project was completed with no change orders. Field geologist.				
	(1) TITLE AND LOCATION (City and State)	(2) YEAF	R COMPLETED		
	City of Port St. Lucie Glades WWTP IW-1 MIT, Port St. Lucie Florida	PROFESSIONAL SERVICES October 2018	CONSTRUCTION (If applicable)		
h.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE	X Check if	project performed with current firm		
	Provided professional services for Mechanical Integrity Testing (MIT) of the Southport WWTP injection well IW-1. The project included the preparation of an MIT plan for submittal and acceptance by FDEP, preparation of technical specifications, field observation services during testing, coordination with FDEP to witness well pressure testing and preparation of an MIT report summarizing and interpreting the testing procedures and results. The report included a summary of monitor well water quality. Project manager.				
	preparation of an MIT report summarizing and interpreting the te		well pressure testing and		
	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State)	esting procedures and resu	well pressure testing and		
	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager.	(2) YEA PROFESSIONAL SERVICES August 2017	R COMPLETED CONSTRUCTION (If applicable) July 2017		
	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment,	(2) YEA PROFESSIONAL SERVICES August 2017	well pressure testing and its. The report included a R COMPLETED CONSTRUCTION (If applicable)		
i.	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment, Port St. Lucie, Florida	(2) YEA PROFESSIONAL SERVICES August 2017 X Check if princal specifications for the provided field services during	R COMPLETED CONSTRUCTION (If applicable) July 2017 oject performed with current firm slugging and abandonment of ng the plugging and		
i.	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment, Port St. Lucie, Florida (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Assisted in the preparation of the permit application and the techninjection well IW-1 at the Northport Wastewater Booster Station. abandonment. The construction costs was \$238,510 and the projection well IW-1 at the Northport Wastewater Booster Station.	(2) YEA PROFESSIONAL SERVICES August 2017 X Check if provided field services during the provided field services during t	R COMPLETED CONSTRUCTION (If applicable) July 2017 oject performed with current firm olugging and abandonment of ng the plugging and change orders. Field geologist.		
i.	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment, Port St. Lucie, Florida (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Assisted in the preparation of the permit application and the techninjection well IW-1 at the Northport Wastewater Booster Station.	(2) YEA PROFESSIONAL SERVICES August 2017 X Check if princial specifications for the provided field services during the complete with not service in the provided field services during the complete with not service in the provided field services during the complete with not service in the provided field services during the complete with not service in the complete with not service was completed with not service and results.	R COMPLETED CONSTRUCTION (If applicable) July 2017 oject performed with current firm slugging and abandonment of ng the plugging and		
i.	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment, Port St. Lucie, Florida (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Assisted in the preparation of the permit application and the techninjection well IW-1 at the Northport Wastewater Booster Station. abandonment. The construction costs was \$238,510 and the projection of Port St. Lucie Glades WWTP IW-1 Acidization, Port St.	(2) YEA PROFESSIONAL SERVICES August 2017 X Check if princial specifications for the provided field services during fect was completed with not the professional services (2) YEA PROFESSIONAL SERVICES June 2018	R COMPLETED CONSTRUCTION (If applicable) July 2017 oject performed with current firm clugging and abandonment of ng the plugging and change orders. Field geologist.		
i.	preparation of an MIT report summarizing and interpreting the te summary of monitor well water quality. Project manager. (1) TITLE AND LOCATION (City and State) City of Port St. Lucie Northport IW-1 Plug and Abandonment, Port St. Lucie, Florida (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Assisted in the preparation of the permit application and the techninjection well IW-1 at the Northport Wastewater Booster Station. abandonment. The construction costs was \$238,510 and the projection of Port St. Lucie Glades WWTP IW-1 Acidization, Port St. Lucie Florida	(2) YEA PROFESSIONAL SERVICES August 2017 X Check if provided field services duriplet was completed with not completed. (2) YEA PROFESSIONAL SERVICES June 2018 X Check if projection well included pumping a volume.	R COMPLETED CONSTRUCTION (If applicable) July 2017 oject performed with current firm clugging and abandonment of ng the plugging and change orders. Field geologist. R COMPLETED CONSTRUCTION (If applicable) ect performed with current firm lW-1 at the Glades WWTP. e of 22,500 gallons of inhibited		

	E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT (Complete one Section E for each key person.)				
	NAME vid F. Holtz, PE, BCEE	13. ROLE IN THIS Engineering Mana		14. YEARS	SEXPERIENCE
			.50.	a. TOTAL 35	b. WITH CURRENT FIRM 15
Hol	FIRM NAME AND LOCATION (City and State) tz Consulting Engineers, Inc. oiter, Florida				HC=
BS	EDUCATION (DEGREE AND SPECIALIZATION) Environmental Engineer, UF, 1985 Environmental Engineer, UF, 1987		17. CURRENT PRO DISCIPLINE) PE/Florida, Environ		REGISTRATION (STATE AND ineering
	OTHER PROFESSIONAL QUALIFICATIONS (Pu ard Certified Environmental Engineer by Ameri			. ,	
	19. RELEVANT PROJECTS				
	(1) TITLE AND LOCATION (City and State)	19. KELEVANI F	(2) YEAR COMPLET	TED	
	PSL James E Anderson, Southtport, and Westport I Tests Port St. Lucie, FL	Mechanical Intengrity	PROFESSIONAL S		CONSTRUCTION (If applicable) N/A
a.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) HCE and MHC assisted the City of Port St. Lucie with the located at a wastewater treatment plant, a wastewater r technical specifications, assistance with contractor select	e performance of mechar master repump facility, a	nd a water treatment pla	ree deep injecti nt. The work i	urrent firm on wells. The deep well systems were ncluded the preparation of a plan and
	(1) TITLE AND LOCATION (City and State)		(2) YEAR COMPLE	TED	
	MCU Tropical Farms and North W/WWTP Deep Inject and Improvements Stuart and Jensen Beach, FL	ction Well Permitting	PROFESSIONAL S 2015	ERVICES	CONSTRUCTION (If applicable) 2015
(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Check if project performed with current firm HCE and MHC developed a repair for a leak in the deep injection well packer at the base of the injection tubing for Injection Well No. 2 (IW-2 MCU North Water/Wastewater Treatment Plant in Jensen Beach FL. HCE conducted site visits and meetings with the FDEP UIC and procue the repair. HCE and MHC performed construction oversight during the repair. HCE also designed, bid, and provided construction ass replacement of valves and piping and the well head as well as the replacement of 12-inch, 16-inch, and 20-inch pipe transferring water to IV MHC also replaced two monitor tubes with a dual-zone monitor well at the North WWTP. The work included the design, permitting, bidding, a oversight and monitoring. The dual-zone monitor well was designed to utilize existing shallow groundwater pad monitor wells and an ex containment slab. Value engineering was performed with the contractor and owner. The existing monitor tubes were abandoned after the ne was placed into service. HCE and MHC also successfully renewed the FDEP operating permits for both the North and Tropical Farms Deel Systems. The Tropical Farms permit renewal included performing mechanical integrity tests on both of the deep wells. Specific Role: QA			ection Well No. 2 (IW-2) located at the FDEP UIC and procured a permit for vided construction assistance for the transferring water to IW-2. HCE and permitting, bidding, and construction onitor wells and an existing concrete abandoned after the new monitor well d Tropical Farms Deep Injection Well		
	(1) TITLE AND LOCATION (City and State) ECRWRF Deep Injection Well Mechanical Integrity T	anting and Manitar	(2) YEAR COMPLE	TED	
	Well Replacement West Palm Beach, FL	esting and Monitor	PROFESSIONAL S 2015	ERVICES	CONSTRUCTION (If applicable) N/A
c. (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLL HCE and MHC assisted the East Central Regional Water Reclamation Facilit wells. The work included the preparation of a plan and technical specification MIT testing reports. HCE and MHC also replaced an existing dual-zone mon included the design, permitting, bidding, and construction oversight and moniting groundwater pad monitor wells. Specific Role: Project Manager		ter Reclamation Facility I technical specifications xisting dual-zone monito on oversight and moniton	s, assistance with contractor well with a new lower-	mechanical int ctor selection, zone monitor v	egrity testing for seven deep injection MIT field services, and preparation of vell for Injection Well IW-2. The work
	(1) TITLE AND LOCATION (City and State)		(2) YEAR COMPLE	TED	
	FPL West County Energy Center Deep Injection Well West Palm Beach, FL	II System	PROFESSIONAL S 2009	ERVICES	CONSTRUCTION (If applicable) 2009
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.)	AND SPECIFIC ROLE	Check if project	performed wit	n current firm
d.					
	deep well system. Specific Role : Engineering Manage (1) TITLE AND LOCATION (City and State)		(2) YEAR COMPLE	TED	
	FPUA Island Water Reclamation Facility Injection W Improvements Fort Pierce, FL	ell Permitting and	PROFESSIONAL S		CONSTRUCTION (If applicable) 2014
e.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) HCE provided engineering support to MHC for providin Island Water Reclamation Facility (IWRF) and the Hent project included the preparation and submittal of a MIT testing of the wells and preparation of reports providing a of the corroded wellhead at the IWRF with new stainles	g professional services y A. Gahn Water Treatr plan for each injection v in interpretation of the te	nent Facility and dual-zo vell, preparation of techn sting results. HCE also a	esting (MIT) of ne monitor wel ical specificationsisted with en	the deep injection wells at the FPUA lhead replacement at the IWRF. The ons, bid services, field services during gineering services for the replacement

E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT (Complete one Section E for each key person.) 13. ROLE IN THIS CONTRACT 12. NAME 14. YEARS EXPERIENCE Curtis D. Robinson, PE **Project Manager** b. WITH CURRENT FIRM a. TOTAL 18 15. FIRM NAME AND LOCATION (City and State) Holtz Consulting Engineers, Inc. Stuart, Florida 16. EDUCATION (DEGREE AND SPECIALIZATION) 17. CURRENT PROFESSIONAL REGISTRATION (STATE B.S. Civil Engineering, MST, 2001 DISCIPLINE) M.S. Engineering Management, MST, 2003 PE / Florida, Civil Engineering 18. OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, etc.) **Certified Bentley WaterCAD Master Modeler** 19. RELEVANT PROJECTS (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED PSL James E Anderson, Southtport, and Westport Mechanical Intengrity Tests PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Port St. Lucie. FL 2015 Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE HCE and MHC assisted the City of Port St. Lucie with the performance of mechanical integrity testing for three deep injection wells. The deep well systems were located at a wastewater treatment plant, a wastewater master repump facility, and a water treatment plant. The work included the preparation of a plan and technical specifications, assistance with contractor selection, MIT field services, and preparation of MIT testing reports. Specific Role: Project Engineer (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED MCU Tropical Farms and North W/WWTP Deep Injection Well Permitting and PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Improvements 2015 2015 Stuart and Jensen Beach, FL Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: HCE and MHC developed a repair for a leak in the deep injection well packer at the base of the injection tubing for Injection Well No. 2 (IW-2) located at the MCU North Water/Wastewater Treatment Plant in Jensen Beach FL. HCE conducted site visits and meetings with the FDEP UIC and procured a permit for the b. repair. HCE and MHC performed construction oversight during the repair. HCE also designed, bid, and provided construction assistance for the replacement of valves and piping and the well head as well as the replacement of 12-inch, 16-inch, and 20-inch pipe transferring water to IW-2. HCE and MHC also replaced two monitor tubes with a dual-zone monitor well at the North WWTP. The work included the design, permitting, bidding, and construction oversight and monitoring. The dual-zone monitor well was designed to utilize existing shallow groundwater pad monitor wells and an existing concrete containment slab. Value engineering was performed with the contractor and owner. The existing monitor tubes were abandoned after the new monitor well was placed into service. HCE and MHC also successfully renewed the FDEP operating permits for both the North and Tropical Farms Deep Injection Well Systems. The Tropical Farms permit renewal included performing mechanical integrity tests on both deep wells. Specific Role: Project Manager and Engineer-of-Record (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED FPL Okeechobee Clean Energy Center PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Okeechobee County, FL Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: Holtz Consulting Engineers provided engineering support services for the design, permitting, contractor procurement, and construction oversight of one exploratory well, two deep injection wells, and one dual-zone monitor well for the FPL Okeechobee Clean Energy Center. The deep injection wells will be used for the disposal of cooling water related to the power generation process. HCE prepared draft and final drawings and specifications for the wells, prepared construction and operational permit applications. During construction, HCE reviewed shop drawings, answered contractor RFIs, performed site visits to ensure the construction conformed to the technical design requirements, prepared punchlists, prepared record drawings, operation and maintenance manuals, and close-out documents. Specific Role: Engineering Manager (1) TITLE AND LOCATION (City and State) (2) YEAR COMPLETED ECRWRF Deep Injection Well Mechanical Integrity Testing and Monitor Well Replacement PROFESSIONAL SERVICES CONSTRUCTION (If applicable) West Palm Beach, FL 2015 2015 Check if project performed with current firm (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE HCE and MHC assisted the East Central Regional Water Reclamation Facility with the performance of mechanical integrity testing for seven deep injection wells. The work included the preparation of a plan and technical specifications, assistance with contractor selection, MĬT field services, and preparation of MIT testing reports. HCE and MHC also replaced an existing dual-zone monitor well with a new lower-zone monitor well for Injection Well IW-2. The work included the design, permitting, bidding, and construction oversight and monitoring. The lower-zone monitor well was designed to utilize two existing shallow groundwater pad monitor wells. Specific Role: Project Engineer (2) YEAR COMPLETED (1) TITLE AND LOCATION (City and State) FPL Miami-Date Clean Water Recovery Center Injection Wells PROFESSIONAL SERVICES CONSTRUCTION (If applicable) Miami-Dade County, FL Ongoing (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Check if project performed with current firm HCE and MHC teamed together for the design, permitting, testing, and construction oversight for two deep injection wells and a dual-zone monitoring well at FPL's Turkey Point facility. The deep injection wells will be used as a means of disposing of cooling water from electrical production units located at the facility. HCE's responsibility includes the permitting, design and providing engineering support during construction for the well heads, pads, surge tanks, and other

appurtenances, as well as being the Engineer-of-Record for the deep well system. HCE will also prepare record drawings, operation and maintenance

manuals, and assist with the operational permitting of the well. Specific Role: Engineering Manager and Engineer-of-Record.

E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT

(Complete one Section E for each key person.)

12. NAME
Harrison Barron, PE

13. ROLE IN THIS CONTRACT
Project Engineer

14. YEARS EXPERIENCE

a. TOTAL
6

b. WITH CURRENT FIRM
5

15. FIRM NAME AND LOCATION (City and State) Holtz Consulting Engineers, Inc. Jupiter, Florida



16. EDUCATION (DEGREE AND SPECIALIZATION)

17. CURRENT PROFESSIONAL REGISTRATION (STATE AND DISCIPLINE)

BS Environmental Engineering, UF, 2015

PE / Florida, Civil Engineering

18. OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, etc.)

	19. RELEVANT PF	ROJECTS	
	(1) TITLE AND LOCATION (City and State) Port St. Lucie Northport WWTP Site Injection Well Plugging and Abandonment Port St. Lucie, FL	(2) YEAR COMPLETED PROFESSIONAL SERVICES 2018	CONSTRUCTION (If applicable) 2018
a.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: HCE worked with McNabb Hydrogeological Consulting on the project to plug and decommissioned Northport WWTP, which now is the location of a master booste well plugging and abandonment plan and assisted in preparation of the design do various site improvements. Specific Role: Project Engineer	abandon the old, unused deep inj r wastewater pump station. Mr. Ba	ection well at the site of the arron assisted in developing the deep
	(1) TITLE AND LOCATION (City and State) Island Water Reclamation Facility Deep Injection Well MIT and Flow Meter Replacement – Fort Pierce Utility Authority Fort Pierce, FL	(2) YEAR COMPLETED PROFESSIONAL SERVICES 2014	CONSTRUCTION (If applicable) 2014
b.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: HCE worked with McNabb Hydrogeological Consulting on the project to complete meter with a magmeter, and rehabilitation of the injection well casing surface feat developing the deep well MIT and Discharge Impact Minimization plans submitteexisting flowmeter to minimize use of the site's emergency outfall disposal into the	e Mechanical Integrity Testing, repl tures on the IWRF deep injection v d to FDEP and assisted in coordin	acement of the existing venturi flow vell system. Mr. Barron assisted in ating testing and replacement of the
	(1) TITLE AND LOCATION (City and State)	(2) YEAR COMPLETED	
	FPL Okeechobee Clean Energy Center Okeechobee County, FL	PROFESSIONAL SERVICES 2018	CONSTRUCTION (If applicable) 2018
C.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: Holtz Consulting Engineers provided engineering support services for the design exploratory well, two deep injection wells, and one dual-zone monitor well for the used for the disposal of cooling water related to the power generation process. I prepared construction and operational permit applications. During construction, I visits to ensure the construction conformed to the technical design requirements, maintenance manuals, and close-out documents. Specific Role: Project Engine	, permitting, contractor procurements, permitting, contractor procurements, prepared draft and final drawing reviewed shop drawings, and prepared punchlists, prepared rec	nt, and construction oversight of one center. The deep injection wells will be ngs and specifications for the wells, wered contractor RFIs, performed site
	(1) TITLE AND LOCATION (City and State)	(2) YEAR COMPLETED	
	City of Stuart WRF Deep Injection Well MIT Stuart, FL	PROFESSIONAL SERVICES 2020	CONSTRUCTION (If applicable) 2020
d.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: HCE provided engineering, hydrogeological, and testing services for the perform. McNabb Hydrogeologic Consulting, Inc. and A.C. Schultes of Florida, Inc. to prov. work. Services provided included the preparation of a MIT plan for submittal to th testing services, field services during testing, and preparation of reports summari FDEP. Specific Role: Project Engineer	ance of the MIT. As part of this provide hydrogeological consulting and e FDEP, preparation of specification	oject, HCE utilized the services of d testing services, respectively, for the ons and figures, mechanical integrity
	(1) TITLE AND LOCATION (City and State)	(2) YEAR COMPLETED	
	SUA Surficial Aquifer Production Well Replacement and Rehabilitation Program Palm Beach Gardens, FL	PROFESSIONAL SERVICES Ongoing	CONSTRUCTION (If applicable) Ongoing
e.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE: HCE is assisting Seacoast Utility Authority with a phased, multi-year program of it the replacement of 33 wells in multiple phases. HCE worked with hydrogeologist phase included separate design documents, permits from the Palm Beach Count and bidding and construction assistance services. The wells are being construct easements or on the same sites as the original wells. These projects included hy new well heads and raw water mains, and associated electrical and instrumentation.	eplacing aged surficial aquifer pro JLA Geosciences, Inc. on the des y Health Department and the Sout ed by multiple contractors. The re draulic modeling of the raw water	duction wells. HCE has assisted with sign and construction of the wells. Each the Florida Water Management District, placement wells are located in the same system, screened and open-hole wells,

	E. RESUMES OF KEY PERSONNEL PROPOSED FOR THIS CONTRACT (Complete one Section E for each key person.)				
	NAME itchell Jennings	13. ROLE IN THIS CON Field Geologist		14. Y TOTAL 4	b. WITH CURRENT FIRM
	FIRM NAME AND LOCATION (City and State) Nabb Hydrogeologic Consulting, Inc., 4600 M	ilitary Trail, Suite 11	5, Jupiter, Florida 33458		
	EDUCATION (<i>DEGREE AND SPECIALIZATION)</i> chelor of Science, Geology, East Tennessee I	University	17. CURRENT PROFESSIONA DISCIPLINE) none	L REGISTRA	ATION (STATE AND
18.	OTHER PROFESSIONAL QUALIFICATIONS (Publications	s, Organizations, Training,	Awards, etc.)		
		19. RELEVANT PR	ROJECTS		
	(1) TITLE AND LOCATION (City and State)		(2)	YEAR COMP	LETED
a.	City of Hollywood Southern Regional WWTF System, Hollywood, Florida	P Injection Well	PROFESSIONAL SERVICE Anticipated Dec. 202		TRUCTION (If applicable) ipated Nov. 2021
	(3) BRIEF DESCRIPTION (<i>Brief scope, size, cost, etc.</i>) AND SPECIFIC ROLE X Check if project performed with current firm Provided construction oversight services for Class I Industrial injection wells IW-3, IW-4 and dual-zone monitor well MW-2. Managed a team of geologist overseeing the construction of the wells. The injection wells were drilled to a depth of 3,500 feet and were completed with 36" diameter final casing and 26" diameter FRP liner. Construction and construction observation is taking place on a 24-hour, 7 days a week schedule. Each injection well will have a disposal capacity of 19.92 MGD. Construction is anticipated to be completed in November 2021. The construction cost of the wells is \$39.9 million. Also reviewed draft construction permit application and draft technical specifications. Field geologist.				
	(1) TITLE AND LOCATION (City and State)			YEAR COMP	
	North Springs Improvement District Injection Springs Florida	ı Well System, Coral	PROFESSIONAL SERVICE Anticipated March 20	S CONS	TRUCTION (If applicable) icipated February 2022
b. (3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE Providing construction oversight services for a Class I Industrial deep injection well system at the North Spring Improvement District WTP. The deep injection well system consists of one 16-inch diameter deep injection well depth of 3,500 feet and dual-zone monitor well DZMW-1. The injection well will have an injection capacity of 7 Field geologist.				orth Springs njection well with a	
	(1) TITLE AND LOCATION (City and State)		(2)	YEAR COMP	I FTFD
	Port St. Lucie Prineville WTP Injection Well Integrity Testing, Port St. Lucie, Florida	IW-1 Mechanical	PROFESSIONAL SERVICE October 2020		TRUCTION (If applicable)
c. (3) BRIEF DESCRIPTION (<i>Brief scope, size, cost, etc.</i>) AND SPECIFIC ROLE Y Check if project performed with current Provided testing oversight services for Mechanical Integrity Testing (MIT) of the Prineville WTP existing injection we The project included field observation services during testing, coordination with FDEP to witness well pressure testing assistance in the preparation of an MIT report summarizing and interpreting the testing procedures and results. Pregraphs and tables summarizing monitor well water quality and injection well operating data. Field geologist.				sting injection well IW-1. ell pressure testing and and results. Prepared eologist.	
	(1) TITLE AND LOCATION (City and State) City of Stuart Water Reclamation Facility IW	1 and IVV 2		YEAR COMP	
	Mechanical Integrity Testing, Stuart, Florida	- i and ivv-2	PROFESSIONAL SERVICE February 2020	S CONS	TRUCTION (If applicable)
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	AND SPECIFIC ROLE	X Check i	f project per	formed with current firm
d.	Provided testing oversight services for Mechwells IW-1 and IW-2. The project included for pressure testing and assistance in the preparent results. Prepared graphs and tables su geologist.	ield observation serv eration of an MIT rep	ices during testing, coor orts summarizing and int	dination wi erpreting t	th FDEP to witness well he testing procedures
	(1) TITLE AND LOCATION (City and State)	(1 1 4 22 22 22		YEAR COMP	
	Palm Beach County Water Utilities Departm MITs, Florida	ent Injection Wells	PROFESSIONAL SERVICE May 2021	S CONS	TRUCTION (If applicable)
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	AND SPECIFIC ROLE	X Check if	project perfe	ormed with current firm
e.	Provided testing oversight services for Mech projects included field observation services assistance in the preparation of an MIT report graphs and tables summarizing monitor well	nanical Integrity Test during testing, coord orts summarizing and	ng (MIT) of seven injecti ination with FDEP to witr interpreting the testing	on wells P ness well p procedures	BCWUD facilities. The pressure testing and sand results. Prepared

	E. RESUMES OF KEY	/ PERSONNEL PRO ete one Section E for		ONTR	ACT	
12	VAME	13. ROLE IN THIS CON			1/ VF	EARS EXPERIENCE
	aron Doyka	Field Geologist		a. TOTA		b. WITH CURRENT FIRM
~	iioii boyka			3		2
	FIRM NAME AND LOCATION (City and State)		·			
Мс	Nabb Hydrogeologic Consulting, Inc., 4600 Mi	ilitary Trail, Suite 116	, Jupiter, Florida 3345	8		
	EDUCATION (DEGREE AND SPECIALIZATION) ster of Science, Geosciences, East Tennesse	e University	17. CURRENT PROFESSION DISCIPLINE) None	NAL RE	GISTRA [*]	TION (STATE AND
18. nor	OTHER PROFESSIONAL QUALIFICATIONS (Publications	s, Organizations, Training,	Awards, etc.)			
1101		19. RELEVANT PR	OJECTS			
	(1) TITLE AND LOCATION (City and State)	10.112227.111111) YEAR	COMPL	ETED
a.	City of Hollywood Southern Regional WWTF System, Hollywood, Florida	Injection Well	PROFESSIONAL SERVICE Anticipated Dec. 20	ES	CONST	FRUCTION (If applicable) pated Nov. 2021
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	AND SPECIFIC ROLE	X Check	if proi		ormed with current firm
Providing construction oversight services for Class I Industrial injection wells IW-3, IW-4 and dual-zone monitor well MW-2. Managed a team of geologist overseeing the construction of the wells. The injection wells were drilled to a depth of 3,500 feet and were completed with 36" diameter final casing and 26" diameter FRP liner. Construction and construction observation is taking place on a 24-hour, 7 days a week schedule. Each injection well will have a disposal capacity of 19.92 MGD. Construction is anticipated to be completed in November 2021. The construction cost of the wells is \$39.9 million. Also reviewed draft construction permit application and draft technical specifications. Field geologist.						
	(1) TITLE AND LOCATION (City and State)				COMPL	
			PROFESSIONAL SERVIC	ES	CONST	FRUCTION (If applicable)
b.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A Mr. Doyka has been assigned to the above-o					formed with current firm
	Tim. Boyka had book addigned to the above to	adddribda project ciir	oo jeniing mertabb riye	ogod	nogio c	orioditing, inc.
	(1) TITLE AND LOCATION (City and State)		(2) YEAR	COMPL	ETED
			PROFESSIONAL SERVIC	ES	CONST	FRUCTION (If applicable)
c.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	ND SPECIFIC ROLE	Check if p	roject	perform	ed with current firm
	(1) TITLE AND LOCATION (City and State)		,		COMPL	
			PROFESSIONAL SERVIC	ES	CONST	FRUCTION (If applicable)
d.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	ND SPECIFIC ROLE	Check if	projec	t perfor	med with current firm
	(1) TITLE AND LOCATION (City and State)				COMPL	
			PROFESSIONAL SERVIC	ES	CONST	FRUCTION (If applicable)
e.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) A	ND SPECIFIC ROLE	Check if p	oroject	perforn	ned with current firm

		EY PERSONNEL PROPOSED Follete one Section E for each key p		RACT	
12.	NAME.	13. ROLE IN THIS CONTRACT		14.	YEARS EXPERIENCE
			<u>-</u>	a. TOTAL	b. WITH CURRENT FIRM
15.	FIRM NAME AND LOCATION (City and State)		I		
16.	EDUCATION (Degree and Specialization)	17. CURRENT	PROFESSIONAL RE	EGISTRATION	(State and Discipline)
18.	OTHER PROFESSIONAL QUALIFICATIONS (Publications, Or	ganizations, Training, Awards, etc.)			
		40 DELEVANT DECLE			
	(1) TITLE AND LOCATION (City and State)	19. RELEVANT PROJECTS		(O) \(\(\in \(\in \) \)	OMDI ETED
	(1) TITLE AND LOCATION (City and State)		PROFESSIONA		COMPLETED CONSTRUCTION (If applicable)
a.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE	Check if	project perfo	rmed with current firm
	(1) TITLE AND LOCATION (City and State)			(2) YEAR (COMPLETED
	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S		PROFESSIONA	L SERVICES	CONSTRUCTION (If applicable)
b.			CHECK II	project peno	rmed with current firm
	(1) TITLE AND LOCATION (City and State)			` '	COMPLETED
			PROFESSIONA	L SERVICES	CONSTRUCTION (If applicable)
C.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE	Check if	project perfo	rmed with current firm
	(1) TITLE AND LOCATION (City and State)				COMPLETED
			PROFESSIONA	L SERVICES	CONSTRUCTION (If applicable)
d.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE	Check if	project perfo	rmed with current firm
	(1) TITLE AND LOCATION (City and State)				COMPLETED
			PROFESSIONA	L SERVICES	CONSTRUCTION (If applicable)
e.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE	Check if	project perfo	rmed with current firm

	E. RESUMES OF KI				RACT	
12	NAME (Comp	lete one Section E		rson.)	14	YEARS EXPERIENCE
					a. TOTAL	b. WITH CURRENT FIRM
Mi	ichael Guida,P.E.	Electrical Engine	eer		28	2 years
	FIRM NAME AND LOCATION (City and State) WEngineering, Inc.	•				
16.	EDUCATION (Degree and Specialization)		17. CURRENT PR	ROFESSIONAL R	EGISTRATION	(State and Discipline)
	achelor of Science Electrical Engineering (BS	,	Florida PE N	o. 60755		
18.	OTHER PROFESSIONAL QUALIFICATIONS (Publications, Or	ganizations, Training, Aw				
	(1) TITLE AND LOCATION (City and State)				(2) YEAR	COMPLETED
	Palm Beach County Lift Station Rehabilitati Palm Beach County, FL	-	Pkg. 2	PROFESSION/		CONSTRUCTION (If applicable) 2020
a.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE		Check is	f project perfo	ormed with current firm
a.	Electrical Engineering Design included new voltages. Coordination with FPL. This proj \$5M			rvice, contro	l panel. S	izing for pumps,
	(1) TITLE AND LOCATION (City and State)				(2) YEAR	COMPLETED
	City of West Palm Beach ECR Water Recla West Palm Beach, FL	•		PROFESSION 201		CONSTRUCTION (If applicable)
(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE GBT Bldg. HVAC evaluation and design, Electrical and HVAC load calculations, design. \$250,000.00				ormed with current firm		
	(1) TITLE AND LOCATION (City and State)					COMPLETED
	City of Pembroke Pines WWTP Rehabilitati Pembroke Pines, FL	ion, Phase 1		PROFESSION 201		CONSTRUCTION (If applicable)
c.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND SPECIFIC ROLE			Check in	f project perfo	ormed with current firm
	Electrical Engineering Design build services specifications, submit and review. \$3.5M	s include data eva	aluation and pro	eliminary de	sign, draw	ings and engineering,
	(1) TITLE AND LOCATION (City and State)					COMPLETED
	Town of Palm Beach E-3 and G-9 Sanitary Palm Beach, FL		provements	PROFESSIONA 201		CONSTRUCTION (If applicable)
d.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE		Check is	f project perfo	ormed with current firm
	Electrical Engineering and design of new control panels, conduits, service conductors, main breakers. New RTU system, as needed. New remote telemetry system. \$250,000.00			ers. New RTU		
	(1) TITLE AND LOCATION (City and State)				(2) YEAR	COMPLETED
	Town of Palm Beach A-7 Pump Station Upper Palm Beach, FL	sizing of Pumps		PROFESSIONA 201		CONSTRUCTION (If applicable)
e.	(3) BRIEF DESCRIPTION (Brief scope, size, cost, etc.) AND S	SPECIFIC ROLE		Check it	f project perfo	ormed with current firm
G.	Electrical Engineering Design services for t control panel, wetwell level control system, \$100,000.00					e, reuse and modify

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

1

21. TITLE AND LOCATION (City and State)	22. YEAR COMPLETED			
Hollywood SRWWTP Injection Well System, Hollywood, Florida	PROFESSIONAL SERVICES Anticipated December 2021	CONSTRUCTION (If applicable) Anticipated November 2021		

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
City of Hollywood	Feng Jiang, Manager	954-921-3930

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC) provided design, construction permitting, bidding and construction administration services for a Class I Industrial deep injection well system at the City of Hollywood Southern Regional Wastewater Treatment Plant. The deep injection well system consists of 2 deep injection wells with a maximum depth of 3,500 feet and dual-zone monitor well MW-2. The injection wells were designed to Class I Industrial deep injection well standards (tubing and packer design) to allow disposal of reverse-osmosis concentrate and treated wastewater. Each of the injection wells has a 36-inch diameter final steel casing and a 26-inch diameter Fiberglass Reinforced Plastic (FRP) liner. The annular space between the final casing the FRP liner is fully cemented to ensure there can be no fluid leaks from the annular space. FRP was selected as the liner material rather than steel to ensure that the liner will not be compromised by corrosion. Each injection well will have a capacity of 19.92 MGD. Construction will be completed in November 2021. We worked with the contractor to allow 2 drill rigs working on the site to fast-track the construction. Construction cost is \$39.9 million.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT			
a.	(1) FIRM NAME McNabb Hydrogeologic	(2) FIRM LOCATION (City and State) Jupiter, Florida	(3) ROLE Project Manager

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

2

21. TITLE AND LOCATION (City and State)	22. YEAR COMPLETED	
FPL Okeechobee Clean Energy Center Injection Well System, Vero Beach, Florida	PROFESSIONAL SERVICES August 2018	CONSTRUCTION (If applicable) April 2018

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Florida Power & Light	Rich Merrill/Senior Project Manager	772-774-2319

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC), teamed with Holtz Consulting Engineers, provided design, construction permitting, and construction administration services for a Class I Industrial deep injection well system at the FPL Okeechobee Clean Energy Center in Okeechobee County. The deep injection well system consists of 2 deep injection wells with a maximum depth of 3,210 feet and dualzone monitor well DZMW-1. Each injection well was completed with a 24-inch diameter final steel casing and an 18-inch diameter FRP liner. FRP was selected as the liner material due to its resistance corrosion. Other materials are prone to corrosion that could lead to failure of the liner. The injection wells were designed to Class I Industrial deep injection well standards (tubing and packer design) to allow disposal of industrial wastewater from the electrical power generation process. Each of the wells were constructed on a 24-hours a day, 7 days a week schedule to ensure the injection well system was ready for operation during construction and commissioning of the OCEC power plant. The project was completed ahead of schedule and was operational during construction of the OCEC power plant. Each injection well has an injection capacity of 9.6 MGD. The construction permit application was submitted on October 24, 2014 and the construction permit was issued on April 14, 2015.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT			
2	(1) FIRM NAME	(2) FIRM LOCATION (City and State)	(3) ROLE
a.	McNabb Hydrogeologic Consulting,	Jupiter, Florida	Project Manager

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

3

21. TITLE AND LOCATION (City and State)

Port St. Lucie Westport WWTF Injection Well IW-2
Design and Construction Permit, Port St. Lucie Florida

22. YEAR COMPLETED
PROFESSIONAL SERVICES
July 2020

CONSTRUCTION (If applicable)

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Port St. Lucie	Richard Schoenborn	772-873-6485

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc., teamed with Holtz Consulting Engineers, provided injection well IW-2 construction permitting and design services for the City's Westport WWTF. FDEP issued a Construction Permit for the project in January 2019. FDEP had threatened to deny issuance of the construction permit due to water quality trends observed at the dual-zone monitor well. Injection well IW-2 was needed for disposal of treated wastewater (undergoing high level disinfection) from the proposed Westport WWTF expansion, so denial of the construction would have greatly impacted the planned plant expansion. Discussions were held with FDEP to address their water quality trend concerns. We were able to get FDEP to agree to issue the construction permit by proposing enhanced testing during construction of IW-2. The design included a Class I injection well with a 24-inch diameter final casing installed to a depth of approximately 2,900 feet and a total depth of 3,350 feet. McNabb Hydrogeologic Consulting, Inc., teamed with Holtz Consulting Engineers, was selected for the construction administration during the construction of IW-2, however, the project was ultimately canceled after obtaining the construction permit and completing the design when the plant expansion was canceled and plant upgrades were required instead.



(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

1

21. TITLE AND LOCATION (City and State)

22. YEAR COMPLETED

PROFESSIONAL SERVICES CONSTRUCTION (If applicable)
April 2019 February 2019

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
City of Port St. Lucie	Brad Macek, P.E.	772-873-6412

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

A sudden loss of pressure in the annulus pressure system of injection well IW-1 at the JEA WTP was noted by the WTP operators. The City asked McNabb Hydrogeologic Consulting, Inc. to investigate the source of the pressure loss. A plan was developed to inspect the steel injection liner (designed by others) with a video camera. The video identified an approximately 1-inch diameter hole in the steel liner. The City requested the services of McNabb Hydrogeologic Consulting to develop a plan for the repair of the injection well. An application to allow the repair of the well was submitted to FDEP on October 17, 2017, and FDEP issued the permit on December 26,2017. The permit was issued without FDEP issuing a Request for Additional Information. A repair design was prepared to allow the steel liner to be removed and a Fiberglass Reinforced Plastic (FRP) liner to be installed. The FRP liner was selected to eliminate the possibility of another failure due to corrosion. The design also required that the liner be cemented from the base of the liner to land surface. This eliminated the fluid-filled annulus that had previously been designed by others. By cementing the liner in place, the annular space between the final casing and the liner was eliminated which eliminated the possibility of ever developing an annular leak. The project successfully restored the mechanical integrity of the well. Construction cost was \$1,234,567 and there were no change orders associated with the project.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT				
а.	(1) FIRM NAME	(2) FIRM LOCATION (City and State)	(3) ROLE	
۵.	McNabb Hydrogeologic Consulting, Inc.	Jupiter, Florida	Project Manager	

(Present as many projects as requested by the agency, or 10 projects, if not specified. Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

5

21. TITLE AND LOCATION (City and State) **North Springs Improvement District Injection**

Well System, Coral Springs Florida

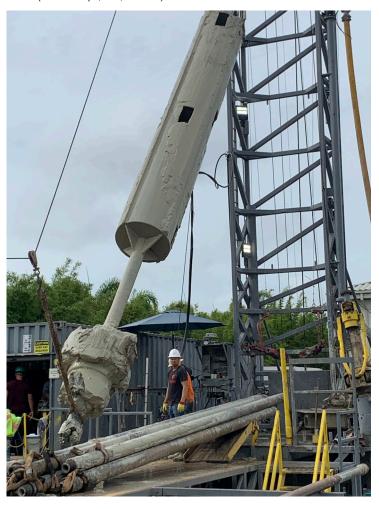
PROFESSIONAL SERVICES Anticipated March 2022 CONSTRUCTION (If applicable) Anticipated February 2022

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
North Springs Improvement District	Jane Early	954-796-5096

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC) provided design, construction permitting, and construction oversight services for a Class I Industrial deep injection well system at the North Springs Improvement District in Coral Springs. The deep injection well system consists of 1 deep injection well with a depth of 3,500 feet and dual-zone monitor well DZMW-1. The final casing of the monitor well and the liner of the injection well were designed to be Fiberglass Reinforced Plastic (FRP) to ensure they would not be compromised by corrosion. The injection well was designed to Class I Industrial deep injection well standards (tubing and packer design) to allow disposal of reverse-osmosis concentrate. The construction permit application was submitted to FDEP on August 16, 2018, and the construction permit was issued by FDEP on April 16, 2019. Construction is anticipated to be completed in February 2022.



22. YEAR COMPLETED

25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT (2) FIRM LOCATION (City and State) (3) ROLE McNabb Hydrogeologic Consulting, Inc. Jupiter, Florida Project Manager

(1) FIRM NAME

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

6

21. TITLE AND LOCATION (City and State)

FPL Turkey Point Injection Well System,
Homestead, Florida

22. YEAR COMPLETED

PROFESSIONAL SERVICES
July 2018

CONSTRUCTION (If applicable)
2016

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Florida Power & Light	Ray Moore	305-242-3447

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC) provided design, permitting services and services during construction for a 3,230-foot deep injection well and associated dual-zone monitor well at the FPL Turkey Point Power Plant in Miami-Dade County. Holtz Consulting Engineers (HCE) provided the surface facilities design and served as the PE of Record for the well construction. The project required close coordination with other consultants preparing a Site Certification Application and the Nuclear Regulatory Commission applications for the construction of nuclear power generating units. The client required 24-hour a day, seven days a week construction oversight during the construction of the wells. The MHC and HCE team was selected for this competitively bid, non-municipal work due to their unrivaled quality of work, close regulatory relationships, and lowest cost fees. MHC has assisted FPL with several permit modifications, the renewal of the operating permit and mechanical integrity testing of the injection well system since the well was placed into service.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT				
	(1) FIRM NAME	(2) FIRM LOCATION (City and State)	(3) ROLE	
a.	McNabb Hydrogeologic Consulting, Inc.	Jupiter, Florida	Project Manager	

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

7

21. TITLE AND LOCATION (City and State)	22. YEAR	R COMPLETED			
Okeechobee Utility Authority WWTP Injection	PROFESSIONAL SERVICES	CONSTRUCTION (If applicable)			
Well System, Okeechobee, Florida	2019	2008			

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Okeechobee Utility Authority	John Hayford	863-467-1785

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC) provided construction oversight services for a Class I deep injection well system at the Okeechobee Utilities Authority Cemetery Road Wastewater Treatment Plant in Okeechobee County. The deep injection well system consists of one deep injection well with a total depth of 3,200 feet and dual-zone monitor well DZMW-1. Both the injection well and monitor well were constructed concurrently to allow the drilling contractor to fast-track the construction to ensure the construction was completed within a compressed contract time. Observation of construction of both wells required close coordination with the drilling contractor and client to ensure operation of 2 drilling rigs at the site did not interfere with plant operations. Each of the wells were constructed on a 24hours a day, 7 days a week schedule, and were completed on time and on budget without a single hour of contractor stand-by time. Total project construction cost was \$5.7 million. MHC has provided professional services for all subsequent permit renewals and mechanical integrity testing. The most recent operating permit application (teamed with HCE) was submitted on October 31, 2017 and the operating permit was issued on July 18, 2018.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT

	2	(1) FIRM NAME	(2) FIRM LOCATION (City and State)	(3) ROLE	
Michabb Hydrogeologic Consulting, Inc. Jupiter, Florida Project Manager	a.	McNabb Hydrogeologic Consulting, Inc.	Jupiter, Florida	Project Manager	

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

8

21. TITLE AND LOCATION (City and State)	22. YEAR COMPLETED				
Martin County Utilities North W/WWTF Monitor Well Replacement, Jensen Beach, Florida	PROFESSIONAL SERVICES September 2015	CONSTRUCTION (If applicable) September 2015			

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Martin County Utilities	Daryl Schuler	772-223-7957

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc., teamed with Holtz Consulting Engineers, Inc. to provide professional services for the design, permitting, bidding, construction oversight, and reporting for the construction of a dual-zone monitor well and plugging and abandonment of dual-zone monitor well MW-1 at the Martin County Utilities North Water/Wastewater Treatment Facility. A replacement monitor well was successfully installed within 150 of the existing injection well. The new well design included a fiberglass reinforced pastic (FRP) final casing to prevent material from building up inside the casing and causing the same problem that resulted in the old well needing to be replaced. We also provided professional services for the plugging and abandonment of the old dual-zone monitor well. The lower zone of the old monitor well had plugged off with material and was unable to be repaired due to the small diameter of the lower zone casing (2-1/2 inches). McNabb Hydrogeologic Consulting, Inc. prepared a plugging and abandonment plan and specifications for submittal and acceptance by FDEP. The well was then successfully plugged and abandoned. The combined construction cost of the replacement dual-zone monitor well and the plug and abandonment of the old well was \$919,994. Holtz Consulting Engineers, Inc. provided surface facilities design and Professional Engineer of Record services for this project. MHC was able to convince FDEP that the plugging and abandonment of MW-1 and installation of the replacement well was an emergency and FDEP issued the approval for the work 11 days after the request was submitted.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT						
a.	(1) FIRM NAME McNabb Hydrogeologic Consulting, Inc.	(2) FIRM LOCATION (City and State) Jupiter, Florida	(3) ROLE Project Manager			

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

9

21. TITLE AND LOCATION (City and State)

22. YEAR COMPLETED

Prineville WTP Injection Well System Operating Permit and MIT, Port St. Lucie, Florida

22. YEAR COMPLETED

PROFESSIONAL SERVICES October 2020

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
City of Port St. Lucie	Richard Schoenborn, P.E.	772-873-6485

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. recently provided professional services for Mechanical Integrity Testing (MIT) of the City's Prineville Water Treatment Plant injection well system. The project included the preparation of an MIT plan for submittal and acceptance by FDEP, preparation of technical specifications, field observation services during testing, coordination with FDEP to witness well pressure testing and preparation of an MIT report summarizing and interpreting the testing procedures and results. Testing was completed on October 6, 2020 – well ahead of the November 4, 2020 due date. The testing plan and specifications were developed to allow the testing to be completed in only 2 days, allowing the reverse-osmosis water treatment plant to resume normal operations quickly. There were no change orders associated with this project.

McNabb Hydrogeologic Consulting assisted the City with renewing the injection well system operating permit. The permit application was submitted to FDEP on December 8, 2017 and the permit was issued on July 20, 2018. There were no Requests for Additional Information issued by FDEP during the permitting process and the application was deemed complete as submitted.



	25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT							
a.	(1) FIRM NAME McNabb Hydrogeologic Consulting, Inc.	(2) FIRM LOCATION (City and State) Jupiter, Florida	(3) ROLE Project Manager					

(Present as many projects as requested by the agency, or 10 projects, if not specified.

Complete one Section F for each project.)

20. EXAMPLE PROJECT KEY NUMBER

10

21. TITLE AND LOCATION (City and State)	22. YEAR COMPLETED				
FPL West County Energy Center Injection Well System Loxahatchee, Florida	PROFESSIONAL SERVICES March 2018	CONSTRUCTION (If applicable) 2008			

23. PROJECT OWNER'S INFORMATION

a. PROJECT OWNER	b. POINT OF CONTACT NAME	c. POINT OF CONTACT TELEPHONE NUMBER
Florida Power & Light	Susan Mazur	561-904-4907

24. BRIEF DESCRIPTION OF PROJECT AND RELEVANCE TO THIS CONTRACT (Include scope, size, and cost)

McNabb Hydrogeologic Consulting, Inc. (MHC) provided design, construction permitting, and construction oversight services for a Class I Industrial deep injection well system at the FPL West County Energy Center in Palm Beach County. Holtz Consulting Engineers, Inc. (HCE) provided surface facilities design and was PE of Record of the project. The deep injection well system consists of 2 deep injection wells with a maximum depth of 3,400 feet and dual-zone monitor well DZMW-1. Each of the wells was completed with a Fiberglass Reinforced Plastic (FRP) liner to ensure the liners would not be compromised by corrosion. The injection wells were designed to Class I Industrial deep injection well standards (tubing and packer design) to allow disposal of industrial wastewater from the electrical power generation process. The wells were constructed on a 24-hours a day, 7 days a week schedule, and were completed on time and under budget without a single hour of contractor stand-by time.

MHC has provided all subsequent professional services for mechanical integrity testing of the injection wells and renewal of operating permits for the system. MHC is the only consultant that FPL has used to assist them with all their injection well projects (design, permitting, MITs and construction administration) because of the quality of service provided and affordable fees.



25. FIRMS FROM SECTION C INVOLVED WITH THIS PROJECT						
•	(1) FIRM NAME	(2) FIRM LOCATION (City and State)	(3) ROLE			
a.	McNabb Hydrogeologic Consulting, Inc.	Jupiter, Florida	Project Manager			

	G. KEY PERSONNEL PARTICIPATION IN EXAMPLE PROJECTS											
	6. NAMES OF KEY PERSONNEL	27. ROLE IN THIS CONTRACT		ill in "E	. EXAMP Example P Inder proje	rojects K	ey" sect	ion belov	w before	comple	ting tab	
(Fro	m Section E, Block 12)	(From Section E, Block 13)	1	2	3	4	5	6	7	8	9	10
David	McNabb, P.G.	Project Manager	X	X	X	X	X	X	X	X	X	X
David	Holtz, P.E.	Professional Engineer		X	X			X				X
Curtis	Robinson, P.E.	Professional Engineer			X				X	X	X	
Sally	Durall	Senior Geologist	X	X	X	X	X	X	X	X		X
Mitch	ell Jennings	Field Geologist	X				X				X	
Aaror	n Doyka	Field Geologist	X				X					
		29. EXAMPLE	PROJ	ECTS	KEY							
NO.	TITLE OF EXAMPLE P	PROJECT (FROM SECTION F)	NO.	. Т	TITLE OF	EXAM	PLE PR	OJECT	(FRO	и SEC	TION F	-)
1	1 Hollywood SRWWTP Injection Well System		6	FI	PL Turke	y Point	Injectio	n Well S	System			
2	2 FPL Okeechobee Clean Energy Center Injection Well System		7	0	keechobe	ee Utility	y Autho	rity WW	/TP Inje	ection \	Well Sy	/stem
3	Port St. Lucie Westport Construction Permit and	WWTF Injection Well IW-2 d Design	8		artin Cou eplaceme		ities No	rth W/V	VWTF I	Monito	Well	
4	Port St. Lucie JEA WTP	Injection Well Repair	9		rineville V nd MIT	VTP İnj	ection V	Vell Sys	stem O	peratin	g Perm	nit
5	North Springs Improven	nent District Injection Well System	10	FI	PL West	County	Energy	Center	· Injecti	on Wel	l Syste	m

H. ADDITIONAL INFORMATION

30. PROVIDE ANY ADDITIONAL INFORMATION REQUESTED BY THE AGENCY. ATTACH ADDITIONAL SHEETS AS NEEDED.

McNabb Hydrogeologic Consulting, Inc. (MHC) was established in 2006 to provide efficient and cost-effective Class I injection well system design, permitting, construction observation, reporting and testing consulting services. We specialize in Class I injection well projects with injection well projects making up 100% of our project work over the past 15 years. No other firm can make that statement.

We have provided design, permitting, reporting and construction oversight services for over \$48,000,000 worth of injection well construction in just the past 2 years. MHC, teamed with Holtz Consulting Engineers, have been providing the City of Port St. Lucie with injection well consulting services since 2008 so we know the City, its injection wells and the City knows us and the quality of service our team provide. It is for this reason that we were selected in 2018 to provide design, construction oversight, and reporting services for the then proposed injection well IW-2 at the Westport Wastewater Treatment Facility (the project was canceled after obtaining the IW-2 construction permit and completion of the well design when the plant expansion was cancelled).

I. AUTHORIZED REPF The foregoing is a stat	
31. SIGNATURE	32. DATE October 22, 2021
33. NAME AND TITLE	
David McNabb, President	

ARCHITECT - ENGINE	SOLICITATION NUMBER (If any) 20210107			
	PART II – GENERA	L QUALIFICATION	ONS	
(If a firm has branch o	offices, complete for	each specific bra	nch office seeking worl	k.)
2a. FIRM (OR BRANCH OFFICE) NAME McNabb Hydrogeologic Consulting, Inc.			3. YEAR ESTABLISHED 2006	4. DUNS NUMBER 837954994
2b. STREET				NERSHIP
4600 Military Trail, Suite 116			a. TYPE	
2c. CITY	2d. STATE	2e. ZIP CODE	Corporation	
Jupiter	Florida	33458	b. SMALL BUSINESS STAT	rus
CO DOINT OF CONTACT NAME AND TITLE			Small Business Ent	
6a. POINT OF CONTACT NAME AND TITLE David McNabb, President				
David Michabb, Flesidelli			7. NAME OF FIRM (If block 2	Pa is a branch office)
6b. TELEPHONE NUMBER	6c. E-MAIL ADDRESS		See 2.a.	
561-891-0763	200 200 200 200 200 200 200 200 200 200	nydroconsult.com	See 2.a.	
8a. FORMER FIRM	NAME(S) (If any)		8b. YR. ESTABLISHED	8c. DUNS NUMBER
None			Not applicable	Not applicable

	9. I	EMPLOYEES BY DISCIPI	INE			10. PROFILE OF FIRM'S ANNUAL AVERAGE REVEN			
a. Function Code b. Discipline			c. No. of Employees (1) FIRM (2) BRANCH		a. Profile Code	b. Experien	ce	c. Revenue Index Numbe (see below)	
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					S04	Sewage Collection, Treatm	ent, Disposal	3	
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a. SIGNATU	The	San Mary					b. DATE October 5, 2	021	
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David	vicinadd,	President							

ARCHITECT-ENGINEER OUAL IFICATIONS

1. SOLICITATION NUMBER (If any)

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a. SIGNATU	NL AVII								ID. D.	AIE		

c. NAME AND TITLE And ea Holtz, PE - President

9/24/21

ARCHITECT-ENGINEER QUALIFICATIONS

c. NAME AND TITLE

Michael Guida, P.E., President

1. SOLICITATION NUMBER (If any)

eRFP Number 20210107

	((If a firm has branch o	PART II -	GENERAL mplete for	QUALIF	ICA cific I	TIONS branch	office seeking	work.	.)	
	r Branch Office) N gineering, In	AME			•						E ENTITY IDENTIFIER
2b. STREET	Г								5. OW	NERSH	IIP
	ta Parkway I	۱., Suite 10						a. TYPE			
2c. CITY West Pa	Im Beach			2d. STA	TE 2e. ZIP 3341			Sub Chapter '			
	OF CONTACT NAI	ME AND TITLE			3341	1		b. SMALL BUSINES Yes	S STATI	US	
	Guida, P.E.,							7. NAME OF FIRM	(If Block	2a is a Br	ranch Office)
									,		,
6b. TELEPH (561) 642	ONE NUMBER		6c. EMAIL AD								
(001) 042	2-0000	8a. FORMER FIRM	mguida@			lo	- VEA	D FOTABLIQUES	0 1111	10115 51	
Walker F	ntorprises l			ariy)		8	D. YEA	RESTABLISHED	8c. UN	IQUE E	NTITY IDENTIFIER
vvaikei E	merprises, ir	nc. dba C&W Engine	ering					1992			
	9. EM	IPLOYEES BY DISCIP	LINE		AND			OFILE OF FIRM VERAGE REVE			
a. Function Code		b. Discipline	c. Number of (1) FIRM	of Employees (2) BRANCH	a. Profile Code			b. Experience			c. Revenue Index Number (see below)
9.03	Electrical En		3		E03	Ele	ctrical	Engineering			4
	Industrial Fa	acilities									
8.05	Machanical	Engine anima			1405						
0.00	Heating Sys	Engineering-			M05	Me	chanic	cal Engineering	1		4
9	rioding Cyc	ACTIO									
8.06	Mechanical	Engineering-			M06	Ме	chanic	al Engineering	1		4
	Cooling Sys	tems							•		
	Other Employ	/ees	2								
		Total	5								
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	deral Work	0 4	4. \$50	0,000 to les	s than \$1	millio	n				\$50 million
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a. SIGNATUR	E /	1/11		J J u 0.		. 1400	··		b. DAT	E	
	e w		_						Octo	ber 19	, 2021

Form **W-9** (Rev. October 2018)

(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

	1 Name (as shown on your income tax return). Name is required on this line; do	not leave this line blank.								
	David McNabb									
	2 Business name/disregarded entity name, if different from above									
	McNabb Hydrogeologic Consulting, Inc.									
3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes. 4 Exemptions (codes application of the person whose name is entered on line 1. Check only one of the following seven boxes. 5 Individual/sole proprietor or Corporation X S Corporation Partnership Trust/estate										
e.	individual/sole proprietor or C Corporation	Exempt payee code (if any)								
tio t	Limited liability company. Enter the tax classification (C=C corporation, S=									
Print or type. See Specific Instructions on page	Exempt payee code (if any)]
eci	☐ Other (see instructions) ►				(Applie	s to accoun	ts main	tained outs	de the U.	.S.)
Sp	5 Address (number, street, and apt. or suite no.) See instructions.	Re	equester's	name a	and ad	dress (o	ptiona	al)		
See	4600 Military Trail, Suite 116									
0)	6 City, state, and ZIP code									
	Jupiter, Florida 33458									
	7 List account number(s) here (optional)	- L								
	A CONTRACTOR OF THE CONTRACTOR									
Par	Taxpayer Identification Number (TIN)									
	your TIN in the appropriate box. The TIN provided must match the nam	e given on line 1 to avoid	Soc	cial se	curity	number				
backu	ip withholding. For individuals, this is generally your social security num	ber (SSN). However, for a	a	П	7		1	П	T	
reside	ent alien, sole proprietor, or disregarded entity, see the instructions for F	Part I, later. For other	- 1		-		-			
ontitio	o it is your appleaser identification manual as (CIN) If				- 1	1 1	1	1 1	1 1	1 1
entitie	s, it is your employer identification number (ÉIN). If you do not have a nater	umber, see <i>How to get a</i>								
TIN, la	ater.		or	nlover	identi	fication	numl			
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An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

• Form 1099-INT (interest earned or paid)

- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

 Use Form W-9 only if you are a LLS, person (including a resider

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 10/20/2021

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

00//504050	OFFICIOATE NUMBER: 4050040740	DEVICION NUI	MDED					
		INSURER F:						
Jupiter FL 33458		INSURER E :						
Suite 116		INSURER D: Continental Casualty Company	20443					
McNabb Hydrogeologic Consul 4600 Military Trail	ung, inc.	INSURER c : Transportation Insurance Company	20494					
INSURED	MCNABHYDRO	INSURER B: Southern-Owners Insurance Company	y 10190					
		INSURER A: Auto-Owners Insurance Company	18988					
Jupiter FL 33469		INSURER(S) AFFORDING COVERAGE	NAIC#					
Suite 300		E-MAIL ADDRESS: Jim.Gandour@MarshMMA.com						
Marsh & McLennan Agency LL 218 South Hwy 1		PHONE (A/C, No, Ext): 561-746-4546	FAX (A/C, No):					
PRODUCER		CONTACT NAME: Jim.Gandour@MarshMMA.com						

COVERAGES CERTIFICATE NUMBER: 1952010743 REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR	TYPE OF INSURANCE	ADDL	SUBR		POLICY EFF	POLICY EXP	LIMITS			
LTR		INSD	WVD	POLICY NUMBER	(MM/DD/YYYY)	(MM/DD/YYYY)	LIMIT	3		
Α	X COMMERCIAL GENERAL LIABILITY			72690351	11/16/2021	11/16/2022	EACH OCCURRENCE DAMAGE TO RENTED	\$ 1,000,000		
	CLAIMS-MADE X OCCUR						PREMISES (Ea occurrence)	\$ 300,000		
							MED EXP (Any one person)	\$ 10,000		
							PERSONAL & ADV INJURY	\$ 1,000,000		
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	\$ 2,000,000		
	POLICY X PRO- JECT LOC						PRODUCTS - COMP/OP AGG	\$ 2,000,000		
	OTHER:							\$		
Α	AUTOMOBILE LIABILITY			72690351	11/16/2021	11/16/2022	COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000,000		
	ANY AUTO						BODILY INJURY (Per person)	\$		
	OWNED SCHEDULED AUTOS ONLY						BODILY INJURY (Per accident)	\$		
	X HIRED X NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	\$		
								\$		
В	X UMBRELLA LIAB X OCCUR			4703325901	11/16/2021	11/16/2022	EACH OCCURRENCE	\$ 5,000,000		
	EXCESS LIAB CLAIMS-MADE						AGGREGATE	\$ 5,000,000		
	DED X RETENTION \$ 10,000							\$		
С	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY			6021077066	5/4/2021	5/4/2022	X PER OTH- STATUTE ER			
	ANYPROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED?	N/A					E.L. EACH ACCIDENT	\$ 500,000		
	(Mandatory in NH)						E.L. DISEASE - EA EMPLOYEE	\$ 500,000		
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE - POLICY LIMIT	\$ 500,000		
D	Professional			EEH591915369	11/18/2021	11/18/2022	Each Occurrence Aggregate	2,000,000 2,000,000		

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

RE: Contract # 20190123

City of Port St. Lucie, a municipality of the State of Florida, its officers, employees and agents are additional insured for General Liability as required in written contract.

CERTIFICATE HOLDER CANCELLATION

City of Port St. Lucie, a municipality of the State of Florida ir's officers, employees, and agents 121 SW Port St. Lucie Boulevard Port St. Lucie FL 34984

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

An Syl

STATE OF FLORIDA DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION BOARD OF PROFESSIONAL GEOLOGISTS

THE PROFESSIONAL GEOLOGIST HEREIN IS LICENSED UNDER THE PROVISIONS OF CHAPTER 492, FLORIDA STATUTES

MCNABB, DAVID MICHAEL

MCNABB HYDROGEOLOGIC CONSULTING INC 4600 MILITARY TRAIL, SUITE 116 JUPITER FL 33458

LICENSE NUMBER: PG1461

EXPIRATION DATE: JULY 31, 2022

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STATE OF FLORIDA

BOARD OF PROFESSIONAL ENGINEERS

THE PROFESSIONAL ENGINEER HEREIN IS LICENSED UNDER THE PROVISIONS OF CHAPTER 471, FLORIDA STATUTES

HOLTZ, DAVID FORREST

270 SOUTH CENTRAL BOULEVARD SUITE 207 JUPITER FL 33458

LICENSE NUMBER: PE42595

EXPIRATION DATE: FEBRUARY 28, 2023

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STATE OF FLORIDA

BOARD OF PROFESSIONAL ENGINEERS

THE PROFESSIONAL ENGINEER HEREIN IS LICENSED UNDER THE PROVISIONS OF CHAPTER 471, FLORIDA STATUTES

ROBINSON, CURTIS DUANE

270 SOUTH CENTRAL BOULEVARD SUITE 207 JUPITER FL 33458

LICENSE NUMBER: PE65685

EXPIRATION DATE: FEBRUARY 28, 2023

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STATE OF FLORIDA

BOARD OF PROFESSIONAL ENGINEERS

THE PROFESSIONAL ENGINEER HEREIN IS LICENSED UNDER THE PROVISIONS OF CHAPTER 471, FLORIDA STATUTES

BARRON, ROBERT H.

216 GLENEAGLES DR ATLANTIS FL 33462

LICENSE NUMBER: PE91550

EXPIRATION DATE: FEBRUARY 28, 2023

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STATE OF FLORIDA

BOARD OF PROFESSIONAL ENGINEERS

THE PROFESSIONAL ENGINEER HEREIN IS LICENSED UNDER THE PROVISIONS OF CHAPTER 471, FLORIDA STATUTES

GUIDA, MICHAEL A.

6903 VISTA PARKWAY N STE 10 WEST PALM BEACH FL 33411

LICENSE NUMBER: PE60755

EXPIRATION DATE: FEBRUARY 28, 2023

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State of Florida Department of State

I certify from the records of this office that MCNABB HYDROGEOLOGIC CONSULTING, INC. is a corporation organized under the laws of the State of Florida, filed on August 16, 2006, effective August 20, 2006.

The document number of this corporation is P06000106613.

I further certify that said corporation has paid all fees due this office through December 31, 2021, that its most recent annual report/uniform business report was filed on January 15, 2021, and that its status is active.

I further certify that said corporation has not filed Articles of Dissolution.

Given under my hand and the Great Seal of the State of Florida at Tallahassee, the Capital, this the Fifteenth day of January, 2021



RAUNULYRUL Secretary of State

Tracking Number: 9950185920CC

To authenticate this certificate, visit the following site, enter this number, and then follow the instructions displayed.

https://services.sunbiz.org/Filings/CertificateOfStatus/CertificateAuthentication

State of Florida Department of State

I certify from the records of this office that HOLTZ CONSULTING ENGINEERS, INC. is a corporation organized under the laws of the State of Florida, filed on March 24, 2006, effective March 24, 2006.

The document number of this corporation is P06000043115.

I further certify that said corporation has paid all fees due this office through December 31, 2021, that its most recent annual report/uniform business report was filed on January 3, 2021, and that its status is active.

I further certify that said corporation has not filed Articles of Dissolution.

Given under my hand and the Great Seal of the State of Florida at Tallahassee, the Capital, this the Third day of January, 2021



RAUNULYRUL Secretary of State

Tracking Number: 4961101730CC

To authenticate this certificate, visit the following site, enter this number, and then follow the instructions displayed.

https://services.sunbiz.org/Filings/CertificateOfStatus/CertificateAuthentication

9:58:53 AM 8/22/2019

Licensee Details

Licensee Information

Name:

C&W ENGINEERING INC. (Primary Name)

Main Address:

2775 VISTA PARKWAY

UNIT G-6

WEST PALM BEACH Florida 33411

County:

PALM BEACH

License Mailing:

LicenseLocation:

License Information

License Type:

Certificate of Authorization

Rank:

Cert of Auth

License Number:

33315

Status:

Current

Licensure Date:

07/30/2019

Expires:

02/28/2021

Special Qualifications

Qualification Effective

Alternate Names

<u>View Related License Information</u> <u>View License Complaint</u>

2601 Blair Stone Road, Tallahassee FL 32399 :: Email: Customer Contact Center :: Customer Contact Center: 850.487.1395

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Acknowledged 10/20/21

Addendum #1 eRFP # 20210107 Design & Permitting of Class I Deep Injection Well at Prineville WTP September 20, 2021

Please make the following changes/modifications to the subject solicitation:

REVISED

<u>Evaluation Phase 1</u> Committee Meeting has been changed and is now on November 16, 2021 at 1:30pm.

<u>Meeting Location:</u> 121 SW Port St. Lucie Blvd., Port St. Lucie, FL 34984 3rd Floor OMB Conference Room

<u>Evaluation Phase 2</u> Committee Meeting has been changed and is now on November 23, 2021 at 1:30pm.

Meeting Location: 121 SW Port St. Lucie Blvd., Port St. Lucie, FL 34984 3rd Floor OMB Conference Room



4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

City of Port St. Lucie Procurement Management Department 121 S.W. Port St. Lucie Blvd. Port St. Lucie, FL 34984-5099 October 24, 2021

RE: Sealed Electronic Response to eRFP #20210107 – Request for Qualifications for Design & Permitting of Class I Deep Injection Well at Prineville WTP

McNabb Hydrogeologic Consulting, Inc. (MHC) is pleased to submit our response to the City's Electronic Request for Proposals (eRFP) #20210107 titled "Design & Permitting of Class I Deep Injection Well at Prineville WTP". We have purposely kept our response brief and to the point, without the frills and embellishments that can be distracting when reviewing a response, because our qualifications and experience make it clear that we are the appropriate firm to assist the City with the injection well at Prineville WTP. We thank you for your faith in previously allowing us to provide you with injection well consulting services over the past 13 years. As a result of our past projects, we believe that we have demonstrated our commitment to the City and have built professional relationships with your staff based on mutual respect, trust and confidence. We remain committed – committed to you.

MHC is a small, four-person, professional utility consulting firm specializing in providing deep injection well consulting services. While we are a small firm, we handle large projects. Over the past two years, we have designed, permitted and provided services during construction for over \$48 million of injection well construction projects. We are located in Jupiter – approximately 35 miles from Port St. Lucie. We offer a responsive, cost-effective and schedule-driven approach to client services that provides direct access to the local professional utility experts. As a small firm, every client and project are extremely important to us.

As the president of MHC, I bring over 29 years of South Florida hydrogeologic experience specializing in deep injection design, permitting, and construction observation. MHC has worked with the City on many deep injection well projects since 2008. Our existing relationships with City staff and our intimate knowledge of the Prineville injection well system and site provide added value. We require no time to become familiar with the site's geology and hydrogeology – we have assisted the City with every injection well permit renewal and mechanical integrity testing project for existing injection well IW-1 at the Prineville WTP over the last 10 years.

MHC has teamed up with Holtz Consulting Engineers, Inc. (HCE) and C&W Engineering, Inc., because of the quality of work both firms have provided the City in the past. HCE is a 19-person firm located in Jupiter. MHC has teamed with HCE on many projects, including injection well permitting and design for the City of Port St. Lucie. HCE also assisted with the repair of IW-1 at the JEA WTP, which involved permitting, design and services during construction. C&W Engineering, Inc. is a five-person professional engineering firm located in West Palm Beach. They will be assisting with the electrical (including SCADA) portion of the project.

We are a team of small firms. To each of us, every single client is extremely important, and we do not have the overwhelming number of clients that the large firms possess. Our team has successfully made the City feel like they are our only client, which reflects the importance we place on our working relationship.

As President of MHC, I pledge the commitment of our team to provide responsive, schedule-driven, efficient professional hydrogeologic consulting services. Please feel free to contact me at (561) 891-0763 if you require additional information.

Sincerely,

McNabb Hydrogeologic Consulting, Inc.

David McNabb, P.G.

President

Acknowledged 10/20/21

Addendum #2 eRFP # 20210107 Design & Permitting of Class I Deep Injection Well at Prineville WTP October 5, 2021

Please make the following changes/modifications to the subject solicitation:

Question #1 – After a review of Attachment C - Sample Contract attached with this RFP, we are requesting the City revise the Indemnification language in **Section IX page 10** to be consistent with the text in the Insurance text **(Section XI page 11)** as listed below:

Consultant agrees to indemnify and hold harmless, the City, its officers, agents, and employees from, and against any and all claims, actions, liabilities, losses and expenses including, but not limited to, attorney's fees for personal, economic or bodily injury, wrongful death, loss of or damage to property, at law or in equity, which may arise or may be alleged to have risen from to the extent caused by the negligent acts, errors, omissions or other wrongful conduct of Consultant, agents, laborers, subconsultants or other personnel entity acting under Consultant control in connection with the Consultant's performance of services under this Contract and to that extent Consultant shall pay such claims and losses and shall pay all such costs and judgments which may issue from any lawsuit arising from such claims and losses including wrongful termination or allegations of discrimination or harassment, and shall pay all costs and attorney's fees expended by the City in defense of such claims and losses including appeals. That the aforesaid hold-harmless Contract by Consultant shall apply to all damages and claims for damages of every kind suffered, or alleged to have been suffered, by reason of any of the aforesaid operations of Consultant or any agent laborers, subconsultants or employee of Consultant regardless of whether or not such insurance policies shall have been determined to be applicable to any of such damages or claims for damages. Consultant shall be held responsible for any violation of laws, rules, regulations or ordinances affecting in any way the conduct of all persons engaged in or the materials or methods used by Consultant on the work. This indemnification shall survive the termination of this Contract.

REVISED

The City agrees to the revisions.

Consultant agrees to indemnify and hold harmless, the City, its officers, agents, and employees from, and against any and all claims, actions, liabilities, losses and expenses including, but not limited to, attorney's fees for personal, economic or bodily injury, wrongful death, loss of or damage to property, at law or in equity, to the extent caused by the negligent acts, errors, omissions or other wrongful conduct of Consultant, agents, laborers, subconsultants or other personnel entity acting under Consultant control in connection with the Consultant's performance of services under this Contract and to that extent Consultant shall pay such claims and losses and shall pay all such costs and judgments which may issue from any lawsuit arising from such claims and losses including wrongful termination or allegations of discrimination or harassment, and shall pay all costs and attorney's fees expended by the City in defense of such claims and losses including appeals. That the aforesaid hold-harmless Contract by Consultant shall apply to all damages and claims for damages of every kind suffered, or alleged to have been suffered, by reason of any of the aforesaid operations of Consultant or any agent laborers, subconsultants or employee of Consultant regardless of whether or not such insurance policies shall have been determined to be applicable to any of such damages or claims for damages. Consultant shall be held responsible for any violation of laws, rules, regulations or ordinances affecting in any way the conduct of all persons engaged in or the materials or methods used by Consultant on the work. This indemnification shall survive the termination of this Contract.

Question #2 Question, Attachment D

Besides the E-Verify form, does the City require any of the other forms from subconsultants?

❖ No.



4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

City of Port St. Lucie
Procurement Management Department
121 S.W. Port St. Lucie Blvd.
Port St. Lucie, FL 34984-5099

October 23, 2021

RE: Sealed Electronic Response to eRFP #20210107 – Request for Qualifications for Design & Permitting of Class I Deep Injection Well at Prineville WTP

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As the president of MHC, I bring over 29 years of South Florida hydrogeologic experience specializing in deep injection design, permitting, and construction observation. MHC has worked with the City on many deep injection well projects since 2008. Our existing relationships with City staff and my intimate knowledge of the Prineville injection well system and site provide added value. We require no time to become familiar with the site's geology and hydrogeology – we have assisted the City with every injection well permit renewal and mechanical integrity testing project for existing injection well IW-1 at the Prineville WTP over the last 10 years.

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As President of MHC, I pledge the commitment of our team to provide responsive, schedule-driven, efficient professional hydrogeologic consulting services. Please feel free to contact me at (561) 891-0763 if you require additional information.

Sincerely,

McNabb Hydrogeologic Consulting, Inc.

David McNabb, P.G.

President



4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

Mandatory Scored Response Worksheet Attachment

1. Please provide all documentation needed for Location.

<u>Response:</u> The distance from the Port St. Lucie City Hall to the McNabb Hydrogeologic Consulting, Inc. (MHC) office is 35.3 miles. Please see the attached File #4 for Google Maps page showing the location of the MHC office in relationship to the Port St. Lucie City Hall.

2. <u>Woman/Veteran/Minority Owned Business</u>. Does the Primary firm hold a Minority Business Certification by the Florida Department of Management Services, as described in section 8 of the document? If so, please attach.

<u>Response:</u> MHC is not a Woman/Veteran/Minority owned business. However, our teammate, Holtz Consulting Engineers, Inc. (HCE) is a Woman Owned Business. A copy of their State of Florida Woman & Minority Business certification is provided in File #4.

3. <u>Executive summary</u>. This section should include the Firm's overall concept of the working relationship that will be required to successfully complete this project. The proposer shall provide an executive summary narrative containing information that indicates an understanding of the overall need for and purpose of the services presented in the RFP.

Response: This team is very familiar with the working relationship that leads to successful projects, having successfully completed many injection well related projects with the City over the past 13 years. Frequent communications between the City's project manager and our team and responsiveness will be critical for the success of this project. Upon the City notifying our team of its Notice of Intent to Award the contract, we will prepare a proposal for the work. We will provide a proposal for the work to the City very quickly since we will be able by recycle a proposal from a project of similar scope.

Our team would like to hold a project kick-off meeting with City staff (including water treatment plant operators – the people who will be operating the new injection well) within 5 days of the issuance of the Notice to Proceed (NTP) to discuss the IW-2 design, the best location for IW-2, project schedule, and any additional information needed from the City to assist in preparing the construction permit application. The selected injection well location should be within 150 feet of the existing dual-zone monitor well and in a location that will not interfere with current and future operations.

We will provide a draft construction permit application to the City for review within 21 days of award of the Contract to our team. We will ask that the City provide review comments

within 5 working days in order to keep momentum to get the application submitted to the Florida Department of Environmental Protection (FDEP) as soon as possible. We understand that it is imperative that this project be completed quickly since this project is being funded by a bond that requires that the project be completed within 3 years of the issuance of the bond. MHC already has nearly all the required figures for the permit application since MHC assisted the City with renewing the IW-1 operating permit in 2018 and assisted with the mechanical integrity testing of IW-1 in 2020. That also makes us very familiar with the existing injection well system, the site geology and hydrogeology, and the site itself. The figures from the previous projects will be recycled to save both time and money. We also prepared the construction permit application and design for injection well IW-2 at the Westport Wastewater Treatment Plant. Some of the information from that application will also be able to be recycled, again saving time and money. The Westport IW-2 project was ultimately canceled before construction due to the cancelation of the associated plant expansion.

We also have a long (beginning in 1992) relationship with the FDEP Underground Injection Control (UIC) program. Our relationship with FDEP and extensive experience in preparing injection well construction permit applications will minimize Requests for Additional Information (RAIs) during the process of obtaining a construction permit for this project. Our team has a full understanding of the need and purpose of the services presented in the RFP. We understand that the City needs a back-up injection well for the existing injection well (IW-1) to ensure concentrate disposal in the case that IW-1 is out of service. This became clear when IW-1 developed a slow leak in its fluid-filled annular system approximately 1.5 years ago. If the well were going to need repairs, there was potential for IW-1 to be out of service for up to two months, greatly impacting plant operations. When this slow leak developed, the City called on MHC to evaluate the leak and assist with any needed repairs. MHC was able to develop a testing plan to determine the severity of the leak and ultimately determined that the leak was so minor that the well would (and did) pass FDEP strict pressure testing requirements and therefore there was no repair needed.

4. <u>Qualifications & Staff/Personnel</u>. Please complete and attach Form 330 part I and II for evaluation of qualifications & staff/personnel.

Response. Please see File #3 for Form 330 part I and II.

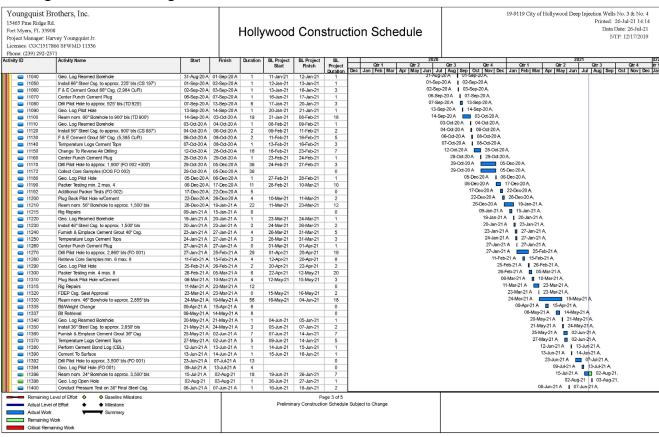
5. Provide a listing of firm's current contracts.

<u>Response.</u> Please File #4 for a listing of current contracts. Most of the listed projects are anticipated to be completed within the next 2 to 6 months.

6. <u>Project Management Plan</u>. This section shall describe the Firm's detailed plans for accomplishing the objectives of the project. It should include methods for planning, organizing, scheduling, coordinating, and administering the total effort. Explain the overall approach to the project. A submission of sample tables and graphs that are reflective of work typically performed by the consultant should be included in the proposal.

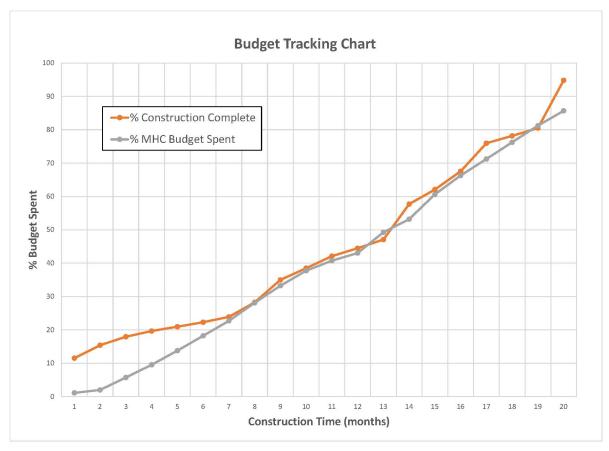
Response. We understand that it is extremely important to establish a back-up disposal method to existing injection well IW-1. The Electronic Request for Proposals (eRFP) clearly

lays out the tasks needed for a successful project. This is not a complex project, and our team will not make it a complex project. This is generally a 4-phase project with some of the phases having some overlap. The 4 phases consist of 1) design and permitting, 2) bid phase services, 3) construction oversight, and 4) post-construction documents. While there is some overlap in these phases (see the Prineville IW-2 Project Schedule provided in the response to the next question), our team will methodically complete each phase and move to the next. The project manager will coordinate the utilization of staff to match the technical needs of each phase to ensure that the goals of each phase are achieved on schedule and on budget. The project manager will review the project schedule and budget on a weekly basis to ensure the project stays on budget and on schedule. If it appears that any phase of the project is falling behind schedule, the project manager will assign additional staff to support that particular phase to maintain the project schedule. Below are a few of tools that we use for tracking schedule and budget.



Project Construction Schedule.

The project construction schedule above is a tool we use for tracking construction progress. This is a schedule that we require to be updated by the contractor on a monthly basis. Each updated construction schedule is compared with the original construction schedule to assess how the construction is progressing in accordance with the original schedule. If we find that construction is falling behind, we hold a meeting with the contractor to determine how we can help them get back on schedule.



Budget Tracking Graph.

The graph above is a budget tracking tool that we use to track our budget compared to construction progress. The goal is to ensure that our budget does not track above the percent of completed construction. If we see that our budget is getting ahead of the construction progress, for example, month 13 in the above graph, we identify the reason for the situation and address it. In this case our percent budget spent exceeded the construction progress because month 13 was an extra heavy month for regulatory submittals with two casing seat recommendations being required to be prepared and submitted to FDEP. There were no casing seat recommendations due the following month, so our percent budget spent fell below the percent of completed construction. This project is nearing completion and due to diligent budget tracking and an efficient team, it is likely that approximately \$100,000 of budget will not be spent on the time and expenses project.

The Prineville IW-2 Project Schedule presented in the response to the next question is another tool used to keep the project on track. The schedule is reviewed on a weekly basis to track project progress in conformance to the Project Schedule. Weekly review of the Project Schedule allows us to adapt quickly and avoid surprises at the end of a task. We do not like surprises in our projects.

The first phase will begin with a project kick-off meeting to discuss project schedule, proposed IW-2 location (within 150 feet of the existing monitor well), IW-2 surface facilities design criteria and long-term disposal capacity needs to ensure the well is designed to meet future disposal needs in the case of a plant expansion. A process for interim and final deliverables preparation, review, and approval will also be addressed in the kick-off meeting.

We will also coordinate and facilitate a pre-application meeting with FDEP and make it clear to them that this project is on a tight schedule to complete the well construction within 3 years of the bond issuance. We will then prepare the draft application within 21 days of the issuance of the NTP and provide a draft of the application to the City for review. Review comments will be addressed, and the final permit application will be submitted to the FDEP for review. While FDEP is processing the permit application, our team will prepare the 60%, 90%, and 100% design and include a construction cost estimate with each design phase. We will meet with the City at the Prineville Water Treatment Plant at each design stage to discuss review comments, finalize all major design decisions and resolve outstanding issues. The design team will generally mimic the IW-1 surface facilities design with the exception of any changes that City staff desires. The IW-1 subsurface design will be used to guide the subsurface design of IW-2 but will be refined to address potential for migration of previously injected fluids during construction of the well and will include a cemented annulus.

We recommend that the bidding phase take place during the permitting process so that a construction contractor is under contract as the permit gets issued. The contract can include language that indicates the project is contingent on issuance of the FDEP construction permit. Our team will conduct a pre-bid conference at the site for interested bidders, handle all direct communications with potential bidders on the design, prepare addenda as needed, tabulate and evaluate proposals from bidders, and prepare a recommendation of award of the construction contract.

The third phase of the project, construction oversight, will require a team of experienced professionals that understand the ins and outs of injection well construction. Each member of our team is experienced with injection well system construction. Sally Durall/MHC, with over 18 years of injection well construction experience, will manage the construction oversight team. The construction schedule will be reviewed on a weekly basis so that any schedule slippage is detected early. We recommend a bi-weekly meeting with the construction contractor and the City to discuss project progress, project schedule and budget. Data from the construction and testing of IW-1 will allow us to focus testing where it will provide the City with the most benefit and allow us to minimize the number of tests needed to identify the base of the Underground Source of Drinking Water (USDW) and evaluate confinement. This will save both time and money. It will be project manager's responsibility to maintain communications with FDEP throughout the entire project and prepare weekly construction summaries and casing setting depth recommendations. Weekly construction summaries, casing setting depth recommendations and the injection testing request will be reviewed by the construction oversight team prior to submittal to the City and FDEP. The surface facilities installation will be observed by HCE and C&W Engineering as needed. The project manager will coordinate the mechanical integrity demonstration of the completed well with the local office of the FDEP so they can witness pressure testing and the radioactive tracer survey. It is anticipated that the construction oversight phase will be completed with the performance of an injection test of the completed well. The injection testing will require close coordination with the City to ensure that an ample supply of water is available for the test.

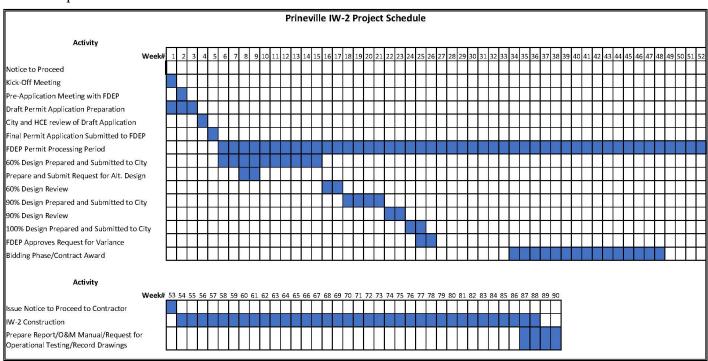
The last phase of the project, which includes the preparation of the construction and testing report, Record Drawings, preparation of the Operations and Maintenance Manual (O&M manual) and the preparation and submittal of the Request for Operational Testing, will be handled by the project manager with the exception of the Record Drawings which will be

prepared by HCE and C&W Engineering. Each of these items will undergo review by the appropriate team members prior to being provided to the City in draft form. For example, the draft O&M manual will be reviewed by HCE and the construction and testing report will be reviewed by Sally Durall. Finalized documents will be signed and sealed and submitted to FDEP and the City.

7. <u>Proposed Schedule</u>. This section shall include a detailed breakdown and timelines for achieving the scope of work, with a delineation of assigned staff for each task associated with the project. Also include quality assurance efforts for the data collection and analysis tasks, a process for ensuring that no individual respondents will be identified, and a project timeline. The consultant must have sufficient equipment and personnel for back-up and/or emergencies to assure prompt scheduling and completion of services within the schedule. *Final project schedule will be negotiated with awarded firm.

Response.

Please see the project schedule provided below. The various tasks durations are realistic and not something that is unrealistic just to make the team look good. The indicated durations also include internal review times for quality assurance. Our team has the ability to meet the proposed schedule. Our team has proven prior experience meeting project schedules for the City. Our lack of time-consuming and cost-adding internal activities and marketing activities allows us to focus on the City's needs. We have delineated assigned staff for each task as requested.



The kickoff meeting will be set up to take place within 5 days of the City issuing the NTP. We propose having the kick-off meeting at the Prineville Water Treatment Plant so that we can work out the proposed location of IW-2 and discuss potential improvements to the surface facilities design with the plant operators. In addition to City staff, the meeting will be

attended by the project manager, David McNabb/MHC, the surface facilities design manager, Curtis Robinson/HCE, and the subsurface construction and testing observation manager, Sally Durall/MHC.

The construction permitting task will begin with a pre-application meeting held with the City, MHC and the FDEP. The pre-application meeting will accomplish 3 things: 1) give FDEP a heads-up that the City will be submitting an application for a construction permit in the very near future, 2) allow us to explain to FDEP that this project is being funded by a grant that requires that the injection well be constructed within 3 years of the issuance of the grant, therefore, the success of the project depends on a reasonable permitting duration, and 3) allow FDEP to notify us of any special requirements that may be unique to this project. This will allow us to address any special requirements in the application so that they do not end up coming to us in the form of a RAI that would prolong the permitting process. The draft construction permit application will then be prepared and submitted to the City and HCE (within 21 days of the NTP) for review and comment. David McNabb will lead this task with internal review being provided by Sally Durall. The draft construction permit application will be reviewed by both Curtis Robinson and Harrison Barron/HCE as well as City staff. Upon receipt of review comments, David McNabb will finalize the application and submit the application to FDEP for processing. The goal will be to submit a complete application that will result in no RAIs from FDEP. If there is a RAI issued by FDEP, David McNabb will address general questions and questions related to the subsurface design and testing. Curtis Robinson will address questions related to the surface facilities of IW-2. It will be necessary to request approval for an alternate design to allow the annulus of IW-2 to be fully cemented. David McNabb, with assistance from Sally Durall, will prepare and submit the request for alternate design. The FDEP processing of the request for alternate design will take place concurrent with the permit processing so it will not extend the permitting process.

The 60% design will begin as the permit application is being prepared so that we can include a drawing in the application that shows that the surface facilities will be equipped with instrumentation to measure and record flow rates and wellhead pressure. We will not need instrumentation for the annulus since the annulus will be cemented. Staff that will be involved with the 60%, 90% and 100% design will be David McNabb (subsurface design and testing program) assisted by Sally Durall, while Curtis Robinson and Harrison Barron will tackle the surface facilities design, and C&W Engineering will handle the electrical design including instrumentation and Supervisory Control and Data Acquisition (SCADA) system. David McNabb and Curtis Robinson will assist the City with Bid Phase Services, including preparing for and attending the Pre-Bid Conference, preparation of addenda, and evaluation of the bids.

The daily resident observation during construction and testing of IW-2 will be handled primarily by Sally Durall, serving as the resident observation manager, Mitchell Jennings and Aaron Doyka. This team demonstrated flexibility at the Hollywood injection well construction site when one of the team members came down with Covid-19 and could not work. When that happened, the team adapted without any delays. For this project we also have Harrison Barron, who will serve as backup if needed during the well construction. Mr. Barron is experienced with injection well construction oversight and will also provide resident observation during construction of the surface facilities. C&W Engineering will

make site visits to ensure the electrical design is followed. David McNabb will also be available if needed for resident observation. David McNabb will prepare all communications to FDEP, including preparation of required weekly construction summaries and casing setting depth recommendations. Submittals will be processed by David McNabb (subsurface submittals) and Curtis Robinson and C&W Engineering (surface facilities submittals).

MHC has prepared testing forms and data sheets to ensure that critical data is not overlooked or missed during various tests performed during construction. All analysis of testing data is reviewed by David McNabb to ensure accuracy of the test analysis.

The IW-2 construction and testing report and O&M manual will be prepared by David McNabb with assistance from Sally Durall, and the draft report and O&M manual will be reviewed by Curtis Robinson prior to giving the draft report to the City for review and comment. Record drawings will be prepared by Curtis Robinson and C&W Engineers. The Request for Operational Testing will be prepared by David McNabb.

8. <u>Work Breakdown Structure</u>. This section should include, but is not limited to, special concerns or accommodations needed for a successful project.

Response. The request for proposals clearly lays out the scope of the project in a logical and straight-forward manner. Each of the tasks needed to successfully complete the project are defined in the request for proposals. These include obtaining an injection well construction permit, the design of the subsurface and surface facilities of the injection well, bid phase services, services during construction including communications with FDEP during construction, the preparation of a construction and testing report, Record Drawings, and an Operations & Maintenance Manual, and the preparation and submittal of a Request for Operational Testing.

The project will begin with a kick-off meeting held within 5 days of the issuance of the NTP. Information obtained during the kick-off meeting will help to guide the design of the surface facilities. MHC will also organize and facilitate a pre-application meeting with the FDEP to ensure that they are aware the application will soon be submitted to them and make them aware of the need to complete the project within 3 years of the City obtaining the bond for this project. MHC will prepare a draft permit application and distribute the draft application to the City's project manager and HCE for review and comment within 21 days of the issuance of the Notice to Proceed. HCE will serve as the Engineer of Record for the permitting effort. Upon receipt of review comments, MHC will finalize and submit the application to the FDEP. Shortly after submitting the permit application to FDEP, MHC will prepare and submit to FDEP a Request for Alternate Design to allow the annular space between the final casing of IW-2 and the Fiberglass Reinforced Plastic (FRP) injection liner to be fully cemented from the base of the FRP liner to land surface during well construction. This will remove the possibility of developing an annular leak in the future.

The subsurface design and testing program to demonstrate the presence of effective confinement at the IW-2 location will be prepared by MHC and will use data collected during the construction of IW-1 to guide the subsurface design and testing program. For example, testing performed during construction of IW-1 demonstrated that the best confinement at the site is located between the depths of 2,010 feet and 2,890 feet. Therefore, core collection and packer testing will be focused on this interval during construction of IW-2. The subsurface design and testing program technical specifications will be included with

the permit application in order to address FDEP questions that would otherwise be asked in the form a Request for Additional Information (RAI) from FDEP. HCE will handle the design of the surface facilities and connection of the new injection well to existing reverse-osmosis (RO) concentrate piping. The surface facilities design will be at least in part guided by the existing IW-1 surface facilities design. The design will include 60%, 90% and 100% design phases. The design of the injection well will take place concurrent with the permitting process and will be completed months before the issuance of the construction permit. This will allow the City of obtain a construction contractor prior to the issuance of the final permit to save time.

MHC and HCE will share the bid phase service tasks, with each firm's project manager attending the pre-bid conference and reviewing and evaluating received bids. We can also prepare a list of experience requirements to include in the bid package to ensure that only qualified bidders submit a bid for the project if desired by the City.

Services during construction will primarily be handled by MHC with the exception of HCE and C&W Engineering handling processing of submittals related to the IW-2 surface facilities, observation of the installation of the surface facilities and also providing backup resident observation services when needed. MHC field staff (Sally Durall, Mitchell Jennings and Aaron Doyka) will provide the day-to-day resident observation services during subsurface well construction and testing. MHC field staff have provided resident observation services for over \$48 million of injection well construction in just the past 2 years. David McNabb/MHC will prepare all communication documents that will be submitted to FDEP (weekly construction summaries, intermediate and final casing setting depth recommendations).

HCE will prepare Record Drawings based on the actual well construction. MHC will prepare the construction and testing report and the Operations and Maintenance Manual with assistance from HCE. MHC will prepare the Request for Operational Testing for submittal to FDEP.

Please see the response to question 13 for a listing of potential concerns that should be addressed for the successful outcome of this project.

- 9. <u>Value-added services</u>. This term is used for non-core services, or, all services beyond the identified scope. Does the firm recommend any optional value-added services?

 <u>Response</u>. As previously stated, the request for proposals clearly lays out the scope of the project in a logical and straight-forward manner. Each of the tasks needed to successfully complete the project are defined in the request for proposals. MHC typically includes operating permit services with an injection well construction project. Since we typically submit the operating permit application 6 months after beginning operational testing of the new well, it is efficient to simply include the operating permitting services with the design and construction oversight contract. We feel it is best to have the consultant that designed the injection well and provided the construction oversight to assist the City with the operating permit since no other consultant would be as familiar with the injection well.
- 10. Other Material. Please include any additional material that may assist the City in evaluating the proposals and approach to the project. Pre-printed advertisements, brochures, and promotional material may be attached as additional information, but shall not serve as a

substitute for a specific response. Attachment of brochures instead of the written response request will be grounds for disqualification or devaluation. A simple "yes" or "no" answer alone will not be acceptable unless clearly requested; an explanation shall be provided for each question/issue listed in this response outline. However, clarity and brevity of presentation, not length, will be favorably considered.

Response. MHC was established in 2006 to provide efficient and cost-effective Class I injection well system design, permitting, construction observation, reporting and testing consulting services. We specialize in Class I injection well projects with injection well projects making up 100% of our project work over the past 15 years. No other firm can make that statement. Another statement that only our team can make is that every injection well system that we designed and provided construction oversight for is operational and none have experienced fluid migration.

We have provided design, permitting, reporting and construction oversight services for over \$48,000,000 worth of injection well construction in just the past 2 years. We have been providing the City of Port St. Lucie with injection well consulting services since 2008; so, we know the City and its injection wells, and the City knows us and the quality of service we provide. It is for this reason that we were selected in 2018 to provide design, construction oversight, and reporting services for the then proposed injection well IW-2 at the Westport Wastewater Treatment Facility (the project was canceled after obtaining the IW-2 construction permit and completion of the well design when the plant expansion was cancelled).

11. <u>Company Experience</u>. Provide a list of at least 5 projects that your firm has done that is similar to this project.

<u>Response.</u> Please see the list below for the requested information. David McNabb served as the project manager for each of the listed projects with support staff assisting.

- A. City of Hollywood SRWWTP Injection Wells IW-3 and IW-4 and Dual-Zone Monitor Well MW-2 – This project included the design, permitting, construction oversight and reporting services for two Class I deep injection wells and one dual-zone monitor well. The injection wells have a total depth of 3,500 feet and the final casing of both wells is installed to a depth of 2,850 feet. The final casing of both injection wells is 36-inches in diameter and the FRP liner is a nominal 26-inches in diameter. The FRP liner of both wells is cemented from the base to land surface to ensure that there can be no annular leaks. This site had the challenge of there being injection of wastewater since 2003. This was dealt with by installing the final casing prior to penetrating the injection zone with the drill bit. The construction cost for this project is \$39.9 million. Construction took place on a 24/7 schedule and the contractor had 2 separate drill rigs working at the site to ensure the project is completed on time. Both injection wells have been completed and the monitor well is anticipated to be completed by the second week of November 2021. Each injection well will have a disposal capacity of 19.9 MGD and will be used for disposal of treated wastewater and RO concentrate. There are no other Class I injection wells in the state that have a larger diameter final casing.
- B. North Springs Improvement District Water Treatment Plant This project included the design, permitting, construction oversight and reporting services for one Class I injection well and one dual-zone monitor well. The injection well is completed with a 16-inch

- diameter final casing installed to a depth of 3,067 feet and a 10-inch diameter FRP injection liner installed to 3,065 feet. The well has a total depth of 3,500 feet. Construction of the injection well is completed, and the contractor is working to complete the dual-zone monitor well. This project is being constructed on a day-only schedule due to proximity to residential homes (the nearest home is approximately 50 feet from the injection well). Construction is anticipated to be finalized in February 2022. The injection well will be used for disposal of RO concentrate.
- C. Florida Power & Light Okeechobee Clean Energy Center Injection Well System This project, teamed with HCE, included the design, permitting, construction oversight and reporting services for two Class I deep injection wells and one dual-zone monitor well. The injection wells have a total depth of 3,210 feet and the final casing of both wells is installed to a depth of approximately 2,235 feet. The final casing is 24-inches in diameter and the FRP liner is a nominal 18-inches in diameter. The injection well system was being constructed at the same time as the power plant was under construction and required extensive coordination to keep the various contractors out of each other's way. Each injection well has a disposal capacity of 9.6 MGD and the wells are used for disposal of industrial wastewater from the power generation process. Only one well is needed to meet the disposal needs of the facility and the second well serves as a back-up well in the case that one of the wells is out of service.
- D. Lake Worth Beach Utilities Water Treatment Plant Injection Well System This project included design, permitting, construction oversight and reporting services for one Class I injection well and one dual-zone monitor well. The injection well is completed with a 20-inch diameter final casing installed to a depth of 2,858 feet and an 11.75-inch diameter FRP injection liner installed to 2,844 feet. The annular space between the final casing and the injection liner is cemented to ensure that there is no possibility of developing a leak.
- E. Florida Power & Light Turkey Point Clean Energy Center Injection Well System This project, teamed with HCE, included the design, permitting, construction oversight and reporting services for one Class I deep injection well and one dual-zone monitor well. The injection well has a total depth of 3,230 feet and the final casing is installed to a depth of 2,985 feet. The final casing is 24-inches in diameter and the FRP liner is a nominal 18-inches in diameter. The injection well has a disposal capacity of 18.6 MGD and the well is used for disposal of industrial wastewater from the power generation process and hypersaline groundwater. The project included providing expert witness services when the permit was challenged by an outside group.
- F. Okeechobee Utility Authority Wastewater Treatment Plant Injection Well System This project included construction oversight for one 24-inch diameter injection well and an associated dual-zone monitor well. The final casing was installed to a depth of 2,765 feet and the well has a total depth of 3,200 feet. The wells were constructed on a 24/7 schedule and the contractor had 2 drill rigs working on site at the same time to meet a tight construction schedule. The well is used for disposal of treated wastewater and has a permitted disposal capacity of 18.6 MGD.
- G. Florida Power & Light West County Clean Energy Center Injection Well System This project, teamed with HCE, included the design, permitting, construction oversight and reporting services for two Class I deep injection wells and one dual-zone monitor well.

The injection wells have a total depth of 3,250 feet and the final casing of both wells is installed to a depth of approximately 2,780 feet. The final casing is 20-inches in diameter and the FRP liner is a nominal 16-inches in diameter. Each injection well has a disposal capacity of 7.29 MGD and the wells are used for disposal of industrial wastewater from the power generation process. Only one well is needed to meet the disposal needs of the facility and the second well serves as a back-up well in the case that one of the wells is out of service.

- H. Martin County Utilities Tropical Farms Injection Well System This project included design, permitting, construction oversight and reporting services for two Class I injection wells and one dual-zone monitor well. The injection wells are completed with a 26-inch diameter final casing installed to a depth of 2,510 feet and an 18-inch diameter FRP injection liner installed to 2,500 feet. The wells are used for disposal of RO concentrate and treated wastewater.
- I. City of Key West Wastewater Treatment Facility Injection Well System This project included the design, permitting, construction oversight and reporting services for two Class I deep injection wells and one dual-zone monitor well. The injection wells have a total depth of 3,000 feet and the final casing of both wells is installed to a depth of approximately 2,750 feet. The final casing is 24-inches in diameter. Each injection well has a disposal capacity of 18.6 MGD and the wells are used for disposal of treated wastewater.
- 12. <u>Injection Well Tubing Issues.</u> Injection well tubing failure has occurred in the utility systems department history. What will the firm do differently in design to ensure future rework is avoided?

Response. MHC is very familiar with the issues involving injection well tubing failure. The first on occurred at the JEA Water Treatment Plant IW-1 in July 2017 when there was a sudden loss of pressure in the fluid-filled annulus of the well. The City called in their go-to injection well consultant, MHC, to determine what was going on with the well. MHC recommended performance of a video survey of the well and an approximately 0.5-inch diameter hole (due to corrosion) in the steel injection tubing was discovered at a depth of 170 feet. This was a case of the well being designed (by others) with the wrong materials of construction. The City asked MHC to assist with the permitting, design, construction oversight and reporting for the repair of the well. The steel injection tubing was removed from the well and replaced with a FRP injection tubing and the tubing was then cemented from the base of the tubing to land surface, thus eliminating the fluid-filled annulus. The well was restored and passed the subsequent mechanical integrity testing. MHC will design the Prineville IW-2 well with a FRP injection tubing to avoid failure from corrosion. A photograph of the hole in the injection tubing after being removed from the well is shown on the next page.



The tubing failure due to corrosion at the JEA Water Treatment Plant IW-1.

The City had another concern regarding a leak in the fluid-filled annulus of Prineville Water Treatment Plant IW-1. The leak appeared in January of 2020 and once again the City called in their go-to injection well consultant, MHC. Operators at the Water Treatment Plant had noted that the fluid-filled annular system of the well was losing fluid. MHC developed a plan to investigate the severity of the leak. The plan called for the performance of a video survey of the well after pressurizing the annulus to approximately 160 psi. The goal was two-fold. First, the increased pressure would improve the likelihood of detecting the leak, which was expected to be at the seal between the final casing and the injection liner (at the base of the liner) and second, allowed for performance of a pressure test of the annular system. The pressure test demonstrated that the well was losing less than 5% of the pressure over a 1-hour period and would therefore pass the FDEP's strict pressure testing requirements. MHC advised the City to continue monitoring the rate of fluid loss and that the hole may seal up on its own. The leak of fluids did ultimately cease, but it could reappear in the future. The lesson from this experience is to not have a fluid-filled annulus and instead cement the FRP liner in place from the base of the liner to land surface. MHC will design the Prineville IW-2 well with a fully cemented annulus.

13. <u>Project Risks/Opportunities for Improvement</u>. Identify overall risks that can impact the project. List opportunities and threats both in internal and external conditions to the project that may result in delays, cost overrun, and performance shortfall.

Response. While this is a very important project, it is not an overly complex project. That said, there are several items that could result in delays and ultimately poor results. First there is the longest portion of the project – obtaining the construction permit to allow construction of IW-2. Unfortunately, the permitting process is primarily an FDEP task. In order to minimize the permitting duration our team will organize and conduct a pre-application meeting with the City and FDEP. The pre-application meeting will have several goals. First, it will provide FDEP with a courtesy heads-up that we will be submitting a construction permit application. Second, it will allow FDEP to express any concerns or issues they may have regarding submittal of the application. This will allow us to address these concerns in the application rather than having FDEP express their concerns in the form of a RAI, which results in a delay of getting the construction permit in hand. The third goal of the preapplication meeting is to make it clear to FDEP that this project is being funded by a bond requiring that the project be completed within 3 years of the issuance of the bond. It is important to make FDEP aware of this so that they will not allow the permit application to linger in the permitting process as tends to happen with many applications. Our team will work to get a draft construction permit application submitted to the City within 21 days of the issuance of the NTP. We will ask that the City provide review comments within 5 working days and will then organize a meeting with the City to discuss any review comments unless the review comments are very minor. We will then finalize the permit application within 5 working days and get the application submitted to FDEP. It will be our goal to provide a complete application so that FDEP will not need to issue an RAI and instead can begin preparing the permit after review of the application. That said, FDEP is currently taking about a full year to issue a construction permit. By communicating the need to complete the project within 3 years of the issuance of the bond that is funding this project, it is hopeful that 2 to 3 months will be removed from the permitting duration. Another way to save time is to complete the well design well ahead of the receipt of the construction permit. This will allow the City to bid the well construction work and have a contractor under contract as the permit is issued. The bid documents will require that construction be carried out on a 24-hour a day, 7 day a week basis to ensure a timely completion of the construction. Even on a 24/7 construction schedule, construction will take approximately 8 months to complete.

An additional threat to the success of this project is the possibility of allowing upward migration of previously injected RO concentrate during the construction process. Injection of RO concentrate has been taking place via injection well IW-1 since 2011. It is critical that precautions be in place to avoid upward migration of previously injected RO concentrate. Without the proper precautions, RO concentrate could move up a borehole created during the construction of IW-2 and ultimately impact dual-zone monitor well MW-1. This could result in the injection well system being shut down so this is an extremely important issue. Unlike municipal injection wells, which can address migration of injected wastewater by upgrades to the treatment plant, migration of RO concentrate cannot be addressed by treatment improvements. Our team will address this threat in a few different ways. First, our design will require that the intermediate casing of the injection well be installed to a depth that is below the base of the lower monitoring zone of MW-1. This will serve to isolate both monitor zones of MW-1 from fluids that could move up the IW-2 borehole during

construction. Second, our design will utilize the data from IW-1 construction to ensure that the injection zone is not penetrated until after the final casing of IW-2 has been installed. Typically, the well is drilled to the final depth prior to installing the final casing, however, we will use the data from the IW-1 construction to show that the top of the injection zone is located at a depth of 2,890 feet and install the final casing approximately 20 feet above this depth. This will serve to seal off the borehole before entering the injection zone, thus, greatly reducing the possibility of RO concentrate moving up the open borehole and ultimately impacting the monitor well.

Another potential threat to the long-term success of the project is the possibility of the development of a leak from the annular space between the final casing and the FRP injection liner. Our team's design will eliminate this possibility by cementing the annular space between the final casing and the FRP injection liner. This will require obtaining an approval from the FDEP for an alternate design rather than a fluid-filled annular space. This will be handled during the construction permitting process and will not result in a delay to the project.

Ensuring that each of the installed casings are properly cemented is critical to the success of this project. We do this by limiting how high the contractor can pressurize the casing that is being cemented in place, which minimizes casing expansion during cementing. FDEP has prevented the use of 2 newly constructed injection wells (constructed approximately 4 years ago) in Broward County due to poor cement jobs on casings that are allowing fluid to migrate from the Floridan Aquifer to land surface. This was not an MHC project.

The last potential threat to the success of the project is ending up with an unqualified construction contractor. Given that IW-2 must be completed within 3 years of the City obtaining the bond for this project, we cannot afford to have an inexperienced construction contractor learning how to construct an injection well on this project. If desired, we can prepare a list of experience requirements that will eliminate inexperienced construction contractors. This technique was used recently and successfully for a Palm Beach County Water Utilities Department injection well construction project.

State of Florida

Woman & Minority Business Certification

Holtz Consulting Engineers, Inc.

Is certified under the provisions of 287 and 295.187, Florida Statutes, for a period from: 09/01/2020 to 09/01/2022

Jonathan R. Satter, Secretary
Florida Department of Management Services





4600 Military Trail, Suite 116 Jupiter, Florida 33458 Phone: 561-891-0763

MEMORANDUM

To: eRF Number 20210107 Selection Date: September 23, 2021

Committee

From: David McNabb

McNabb Hydrogeologic Consulting, Inc.

RE: McNabb Hydrogeologic Consulting, Inc. Current Contracts

The following is a listing of McNabb Hydrogeologic Consulting, Inc. current projects:

- City of Hollywood SRWWTP Injection Wells IW-3 and IW-4 Design, Permitting and Construction Administration
- North Springs Improvement District Injection Well System Design, Permitting and Construction Administration
- Florida Power and Light Turkey Point Clean Water Recovery Center Injection Well System Design, Permitting and Construction Administration
- Port St. Lucie Glades WWTP Injection Well System Operating Permit Renewal
- Port St. Lucie JEA WTP Injection Well System Operating Permit Renewal
- Melbourne Joe Mullins WTP Injection Well System Design and Permitting (subconsultat to CDM Smith)
- Ft. Pierce Utilities Authority MWRF Single-Zone Monitor Well Design, Permitting and Construction Administration
- Ft. Pierce Utilities Authority MWRF Injection Well System Operating Permit Renewal
- Florida Power and Light Turkey Point IW-1 Mechanical Integrity Testing Professional Services
- Martin County Utilities North WWTP/WTP IW-1 Mechanical Integrity Testing Professional Services
- City of Hollywood SRWWTP Injection Wells IW-1 and IW-2 Rehabilitation
- Palm Beach County Water Utilities WTP 2 Design, Permitting and Construction Administration (teamed with Kimley Horne and JLA Geosciences)
- Palm Beach County Water Utilities Hydrogeologic Continuing Services (subconsultant to JLA Geosciences)



TRUTH-IN-NEGOTIATION CERTIFICATE

Solicitation#_20210107_

Pursuant to Section 287.055(5)(a), Florida Statutes, for any lump-sum or cost-plus-a-fixed fee professional services contract over the threshold amount provided in Section 287.017, Florida Statutes for CATEGORY FOUR, the City of Port St. Lucie, Florida requires the Consultant to execute this certificate and include it with the submittal of the Technical Proposal, or as prescribed in the contract advertisement.

The Consultant hereby certifies, covenants, and warrants that wage rates and other factual unit costs supporting the compensation for this project's agreement are accurate, complete, and current at the time of contracting.

The Consultant further agrees that the original agreement price and any additions thereto shall be adjusted to exclude any significant sums by which the City determines the agreement price was increased due to inaccurate, incomplete, or non-current wage rates and other factual unit costs. All such agreement adjustments shall be made within (1) year following the end of the contract. For purposes of this certificate, the end of the agreement shall be deemed to be the date of final billing or acceptance of the work by the City, whichever is later.

McNabb Hydrogeologic Consulting, Inc		
Name of Firm	-	
David McNabb		
President or Designee (Printed) President or Designee (Signed)	-	
The foregoing instrument was acknowledged be who is personally known to me. WITNESS my have a last aforesaid this 22 day of	efore me by _ <u>David McNabb</u> ame of County) nand and official seal in the Cotober, 2021	Palm Beaut
(SEAL)		
Signature Philia Ange	,,,,	Milling
Notary Name (typed or printed)	July H	LIP AVE
Notary Name (signed)		7

My Comm. Expires
August 25, 2024



E-Verify Form

Supplier/Consultant acknowledges and agrees to the following:

- Shall utilize the U.S. Department of Homeland Security's E-Verify system to verify the employment eligibility of all new employees hired by the Supplier/Consultant during the term of the contract; and
- Shall expressly require any subcontractors performing work or providing services pursuant to the state contract to likewise utilize the U.S.
 Department of Homeland Security's E-Verify system to verify the employment eligibility of all new employees hired by the subcontractor during the contract term.

E-Verify Company Identification Number	1740410	
Date of Authorization	September 22, 2021	
Name of Contractor	McNabb Hydrogeologic Consulting, Inc.	
Name of Project	Design & Permitting of Class I Deep Injection Well at Prineville WTF	
Solicitation Number (If Applicable)	20210107	
I hereby declare under penalty of perjury tha	t the foregoing is true and correct.	
Executed on October ,_	, 20 21 in Jupiter (city), FL. (state).	
Signature of Authorized Officer	David McNabb, President Printed Name and Title of Authorized Officer or Agent	
SUBSCRIBED AND SWORN BEFORE ME		
ON THIS THE 22 DAY OF October NOTARY PUBLIC	2021	
My Commission Expires:	8/25/2019	

Page 1 of 1

My Comm. Expires August 25, 2024

DRUG-FREE WORKPLACE FORM eRFP # 20210107

Design & Permitting of Class I Deep Injection Well at Prineville WTP

The undersigned Contractor in accordance with Florida Statute 287.087 hereby certifies that

_McNabb Hydrogeologic Consulting, Inc._does: (Name of Business)

- 1. Publish a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the workplace and specifying the actions that will be taken against employees for violations of such prohibition.
- 2. Inform employees about the dangers of drug abuse in the workplace, the business's policy of maintaining a drug-free workplace, any available drug counseling, rehabilitation, and employee assistance programs, and the penalties that may be imposed upon employees for drug abuse violations.
- 3. Give each employee engaged in providing the commodities or contractual services that are under proposal a copy of the statement specified in subsection (1).
- 4. In the statement specified in subsection (1), notify the employees that, as a condition of working on the commodities or contractual services that are under proposal, the employee will abide by the terms of the statement and will notify the employer of any conviction of, or plea of guilty or nolo contendere to, any violation of Chapter 893 Florida Statutes or of any controlled substance law of the United States or any state, for a violation occurring in the workplace no later than five (5) days after such conviction.
- 5. Impose a sanction on, or require the satisfactory participation in a drug abuse assistance or rehabilitation program if such is available in the employee's community, by any employee who is so convicted.
- 6. Make a good faith effort to continue to maintain a drug-free workplace through implementation of this section.

As the person authorized to sign the statement, I certify that this firm complies fully with the above requirements.

Bidder's Signature

__September 22, 2021_____

Date:



SUPPLIER LOCATION CERTIFICATION

PSL Location Form

The undersigned, as a duly authorized representative of the Supplier listed herein, certifies to the best of their knowledge and belief, that the Supplier's location is correctly reflected based upon the below information. For purposes of this section. "Location" shall mean a business which:

How far is the Supplier's fixed office or distribution point located from City Hall; and

Notary (print & sign name)

eRFP # 202/0107

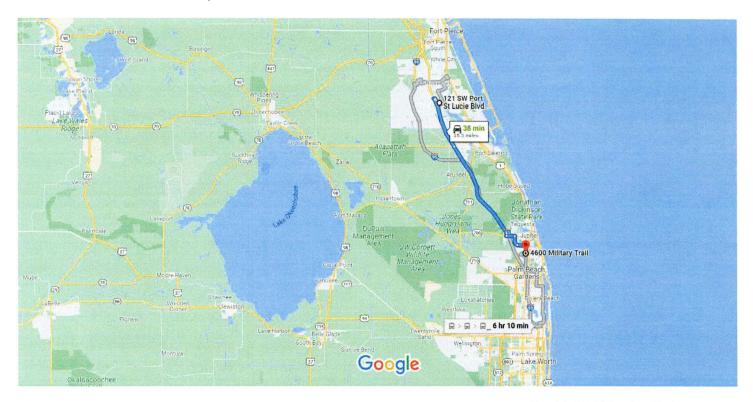
Is the principal offeror who is a single offeror; a business which is the prime contractor and not a subcontractor; or b) a partner or joint venturer submitting an offer in conjunction with other businesses.

Complete the following and upload this document and the Google Maps print out to the required sourcing platform: **Business Name:** McNabb Hydrogeologic Consulting, Inc. Phone: 561-891-0763 Current Local Address: 4600 Military Trail, Suite 116, Jupiter, Florida 33458 Fax: Length of time at this address: none Please provide your prior business address if the above address has been for less than one (1) year, prior to the issuance of this solicitation. Length of time at this address: Phone: Home Office Address: 4600 Military Trail, Suite 116, Jupiter, Florida 33458 Fax: Length of time at this address; 8 years (Signed) (Title) President STATE OF FLORIDA COUNTY OF ST. LUCIE) SS: The foregoing instrument was acknowledged before me this (Date) by: David McNabb who is personally known to me or who has produced as identification and who did (did not) take an oath. a driver's license

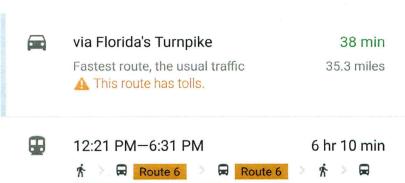
Page 1 of 1

My Comm. Expires

August 25, 2024 No. HH 29248



Map data ©2021 Google 5 mi



Explore 4600 Military Trail

"Greyhound"











Restaurants

Hotels

Gas stations Parking Lots

More

Cone of Silence Form



NOTICE TO ALL PROPOSERS:

To ensure fair consideration is given for all Proposers, it must be clearly understood that upon release of the proposal and during the proposal process, firms and their employees of related companies as well as paid or unpaid personnel acting on their behalf shall not contact or participate in any type of contact with City employees, department heads or elected officials, up to and including the Mayor and City Council. The "Cone of Silence" is in effect for this solicitation from the date the solicitation is advertised on DemandStar, until the time an award decision has been approved by City Council and fully executed by all parties. Information about the Cone of Silence can be found under the City of Port St. Lucie Ordinance 20-15, Section 35.13. Contact with anyone other than the Issuing Officer may result in the vendor being disqualified. All contact must be coordinated through Mr. Jason Bezak, Issuing Officer, for the procurement of these services.

All questions regarding this Solicitation are to be submitted in writing to Jason Bezak, Procurement Agent I with the Procurement Management Department via e-mail JBezak@cityofpsl.com, or by phone 772-344-4068. Please reference the Solicitation number on all correspondence to the City.

All questions, comments and requests for clarification must reference the Solicitation number on all correspondence to the City. Any oral communications shall be considered unofficial and non-binding.

Only written responses to written communication shall be considered official and binding upon the City. The City reserves the right, at its sole discretion, to determine appropriate and adequate responses to the written comments, questions, and requests for clarification.

*NOTE: All addendums and/or any other correspondence before bid close date (general information, question and responses) to this solicitation will be made available exclusively through the <u>DemandStar's Website</u> for retrieval. All notice of intent to award documentation will be published on the <u>City Clerk's Website</u>. Proposers are solely responsible for frequently checking these websites for updates to this solicitation.

I understand and shall fully comply with all requirements of City of Port. St. Lucie Ordinance 20-15, Section 35.13.

Typed Name: David McNabb	
Signed:	
Company and Job Title: McNabb Hydrogeologic Consulting, Inc., President	
Date: September 22, 2021	



"A City for All Ages"

eRFP #20210107 CONSULTANT'S CODE OF ETHICS

The City of Port St Lucie ("City), through its Procurement Management Department ("Procurement Management Department") is committed to a procurement process that fosters fair and open competition, is conducted under the highest ethical standards and enjoys the complete confidence of the public. To achieve these purposes, Procurement Management Department requires each vendor who seeks to do business with the City to subscribe to this Consultant's Code of Ethics.

- ♦ A Consultant's bid or proposal will be competitive, consistent and appropriate to the bid documents.
- A Consultant will not discuss or consult with other Vendors intending to bid on the same contract or similar City contract for the purpose of limiting competition. A Vendor will not make any attempt to induce any individual or entity to submit or not submit a bid or proposal.
- Consultant will not disclose the terms of its bids or proposal, directly or indirectly, to any other competing Vendor prior to the bid or proposal closing date.
- Consultant will completely perform any contract awarded to it at the contracted price pursuant to the terms set forth in the contract.
- Consultant will submit timely, accurate and appropriate invoices for goods and/or services actually performed under the contract.
- Consultant will not offer or give any gift, item or service of value, directly or indirectly, to a City employee, City official, employee family member or other vendor contracted by the City.
- ♦ Consultant will not cause, influence or attempt to cause or influence, any City employee or City Official, which might tend to impair his/her objectivity or independence of judgment; or to use, or attempt to use, his/her official position to secure any unwarranted privileges or advantages for that Vendor or for any other person.
- Consultant will disclose to the City any direct or indirect personal interests a City employee or City official holds as it relates to a Vendor contracted by the City.
- Consultant must comply with all applicable laws, codes or regulations of the countries, states and

localities in which they operate. This includes, but is not limited to, laws and regulations relating to environmental, occupational health and safety, and labor practices. In addition, Consultant must require their suppliers (including temporary labor agencies) to do the same. Consultant must conform their practices to any published standards for their industry. Compliance with laws, regulations and practices include, but are not limited to the following:

- Obtaining and maintaining all required environmental permits. Further, Consultant will
 endeavor to minimize natural resource consumption through conservation, recycling and
 substitution methods.
- o <u>Providing workers with a safe working environment, which includes identifying and evaluating workplace risks and establishing processes for which employee can report health and safety incidents, as well as providing adequate safety training.</u>
- Providing workers with an environment free of discrimination, harassment and abuse, which includes establishing a written anti-discrimination and anti-bullying/harassment policy, as well as clearly noticed policies pertaining to forced labor, child labor, wage and hours, and freedom of association.

Name of Organization/Proposer McNabb Hydrogeologic Consulting, Inc.
Signature Signature
Printed Name and Title David McNabb President
Date September 22, 2021

DISCLAIMER: This Code of Ethics is intended as a reference and procedural guide to contractors. The information it contains should not be interpreted to supersede any law or regulation, nor does it supersede the applicable contractor contract. In the case of any discrepancies between it and the law, regulation(s) and/or contract contract, the law, regulatory provision(s) and/or vendor contract shall prevail.

Non-Collusion Affidavit



NON-COLLUSION AFFIDAVIT

Solicitation#20210107 Design & Permitting of Class I Deep Injection Well at Prineville WTP

State of	<u>Florida</u>		
County	of _Palm Beach	_} _David McNabb,	
being fir	est duly sworn, disposes and says that:		
	(Name/s)		
1.	They are <u>President</u> of <u>McNabb Hy</u>	ydrogeologic Consulting, Inc the F	Proposer that
	(Title)	(Name of Company)	
has sub	mitted the attached PROPOSAL;		
2. pertiner	He is fully informed respecting the preparation t circumstances respecting such PROPOSAL;	and contents of the attached proposal and of a	II
3.	Such Proposal is genuine and is not a collusive	or sham Proposal;	
4. Neither the said Proposer nor any of its officers, partners, owners, agents, representatives, employees or parties in interest, including this affiant, has in any way colluded, conspired, connived or agreed, directly or indirectly with any other Proposer, firm or person to submit a collusive or sham Proposal in connection with the contract for which the attached proposal has been submitted or to refrain from proposing in connection with such Contract or has in any manner, directly or indirectly, sought by agreement or collusion or communication or conference with any other Proposer, firm or person to fix the price or prices in the attached Proposal or of any other Proposer, or to secure through any collusion, conspiracy, connivance or unlawful agreement any advantage against the City of Port St. Lucie or any person interested in the proposed Contract; and			
The price or prices quoted in the attached Proposal are fair and proper and are not tainted by any collusion, conspiracy, connivance or unlawful agreement on the part of the Proposer or any of its agents, representatives, owners, employees, or parties in interest, including this affiant. (Signed)			
(Title) _	President		



STATE OF FLORIDA }
COUNTY OF ST. LUCIE} SS

COUNTY OF ST. LUCIE) SS:	
The foregoing instrument was acknowledged	before me this (<i>Date</i>) 10/22/2021
by: _David McNabb who is personally	known to me or who has produced
driver's license	as identification and who did (did not) take an oath.
Commission No. <u>##29248</u>	- while And
Notary Print: Philip Aneg	- WOTARL NOTARL
Notary Signature:	My Comm. Expires August 25, 2024 No. HH 29248
	OF ELOPINE



Consultant's General Information Worksheet/ Questionnaire eRFP # 20210107 Solicitation Name: Design & Permitting of Class I Deep Injection Well at Prineville WTP

It is understood and agreed that the following information is to be used by the City of Port St. Lucie to determine the qualifications of Contractors to perform the work required. The Contractor waives any claim against the City that might arise with respect to any decision concerning the qualifications of the Consultant.

The undersigned attests to the truth and accuracy of all statements made on this questionnaire. Also, the undersigned hereby authorizes any public official, Consultant, surety, bank material or equipment manufacturer, or distributor, or any person, firm, or corporation to furnish the City of Port St. Lucie any pertinent information requested by the City deemed necessary to vary the information on this questionnaire.

1. ORGANIZATIONAL PROFILE- COMPANY NAME: McNabb Hydrogeologic Consulting, Inc.

PHYSICAL ADDRESS: 4600 Military Trail, Suite 116, Jupiter, Florida 33458

MAILING ADDRESS: 4600 Military Trail, Suite 116, Jupiter, Florida 33458

TELEPHONE NUMBER: 561-891-0763

FAX NO. do not have a fax machine

CONTACT PERSON David McNabb

E-MAIL: david@mcnabbhydroconsult.com

Is the firm incorporated? Yes--No If yes, in what state? Provide a list of officers for this entity.

- 2. COMPLETION OF FORM An authorized representative of the firm offering this Proposal must complete this form in its entirety. Terms entered herein shall not be subject to withdrawal or escalation by Contractor. The City reserves the right to hold proposals for a period not to exceed one hundred twenty (120) calendar days after the date of the proposal opening stated in the Invitation to Proposal before awarding the Contract. Contract award constitutes the date that City issues an executed Purchase Order.
- 3. CONTRACT Contractor agrees to comply with all requirements stated in the specifications for this RFP.
- 4. AGREEMENT Contractor agrees to comply with all requirements stated in the specifications for this REP.

CERTIFICATION:

This RFP is submitted by: Name (print) <u>David McNabb</u> who is an officer of the above firm duly authorized to sign proposals and enter into contracts. I certify that this solicitation



response is made without prior understanding, agreement, or connection with any corporation, firm, or person submitting a proposal for the same materials, supplies, or equipment, and is in all respects fair and without collusion or fraud.

The Contractor understands that information contained in this Solicitation Reply will be relied upon by City in awarding the proposed Contract and such information is warranted by the proposer to be true. The undersigned Contractor agrees to furnish such additional information, prior to acceptance of any solicitation relating to the qualifications of the proposer, as may be required by the City.

I certify that the information and responses provided on this Solicitation are true, accurate and complete. The City may contact any entity or reference listed in this Proposal. Each entity or reference may make any information concerning the Contractor available to the City.

I agree to abide by all conditions of this RFP:

Olgita	itaro	Tido
	the corporate seal attested by the secretary shattach to this form evidence of legal authority.	nall be affixed below.
Witnesses:	If Partnership:	
Caitlin McNabb		
Print name Author Mills	Print Name of Firm	
Caroline McNabb	By:(General Partner)	
Print name MMsle	If Corporation: McNabb Hydrogeologic Consulting, Inc.	war and a so the same
If Individual:	Print Name of Corporation	
	By: _David McNabb	
Signature	Attest: David McNabb (President)	
Print Name	(Secretary)	The state of the s

President

Title