				_	1		_	
	Addendum #4 - Dated 7/11/2023						<u> </u>	
	E-Bid #20230060						$\vdash$	
	Cost Work Sheet						oxdot	
	Construction of Deep Injection Well #2 at the Prineville						$oxed{oxed}$	
	Water Treatment Plant						$oxed{oxed}$	
							$ldsymbol{le}}}}}}$	
	Company Name: <u>Youngquist Brothers, LLC</u>						<u> </u>	
							$\vdash$	
ITEM	DESCRIPTION	QUANTITY	UNIT	1		UNIT	то	TAL AMOUNT
						PRICE		
	Base Bid Item No. 1 - Construction of Injection Well IW-2						1	
1	Mobilization , Demobilization, and General Requirements	1	LS		\$ 7	7,500,000.00	\$	7,500,000.00
2	Consideration for Indemnification	4	LS		\$		\$	
3	Drill pilot hole from land surface to 3,350 feet	3,350	FT		\$	400.00	\$	1,340,000.00
4	Ream Pilot Hole						\$	-
а	48-inch diameter - approximately 160 feet to 705 feet	545	FT		\$	800.00	\$	436,000.00
	40-inch diameter - approximately 700 feet to 2,045 feet	1,345	FT		\$	200.00	\$	269,000.00
	32-inch diameter - approximately 2,040 feet to 2,855 feet	815	FT		\$	900.00	\$	733,500.00
	22-inch diameter - approximately 2,850 feet to 3,350 feet	500	FT	1	\$	500.00	\$	250,000.00
5	Casing:			1	Ė		\$	-
	Furnish and install 48-inch carbon steel casing	160	FT		\$	900.00	\$	144,000.00
	Furnish and install 40-inch carbon steel casing	700	FT	1	\$	800.00	\$	560,000.00
	Furnish and install 32-inch carbon steel casing	2,040	FT	1	\$	200.00	\$	408,000.00
	Furnish and install 22-inch carbon steel casing	2,850	FT	1	\$	500.00	<u> </u>	1,425,000.00
6	Furnish and install 13%-inch FRP injection tubing	2,840	FT	1	\$	700.00		1,988,000.00
7	Furnish and emplace ASTM C150, Type II cement with additives	30,000	CF	-	\$	16.00	\$	480,000.00
8		50,000	CY	-	\$	432.00	\$	21,600.00
9	Furnish and emplace gravel	50	CT	-	φ	432.00	\$	21,000.00
	Geophysical Logging:	4	1.0	-	Φ.	45,000,00	_	45,000,00
	Perform pilot hole logging from land surface to 170 feet	1	LS	-	\$	45,000.00	\$	45,000.00
	Perform pilot hole logging from 160 to 750 feet	1	LS	-	\$	60,000.00	\$	60,000.00
	Perform reamed hole logging from 160 to 705 feet	1	LS	-	\$	45,000.00	\$	45,000.00
	Perform pilot hole logging from 700 to 2,075 feet	1	LS	-	\$	90,000.00	\$	90,000.00
	Perform reamed hole logs from 700 to 2,045 feet	1	LS		\$	45,000.00	\$	45,000.00
	Perform pilot hole logging from 2,040 to 2,850 feet	1	LS		\$	99,000.00	\$	99,000.00
	Perform reamed hole logs from 2,040 to 2,855 feet	1	LS		\$	45,000.00	\$	45,000.00
h	Perform pilot hole logging from 0 to 3,350 feet	1	LS	-	\$	99,000.00	\$	99,000.00
- 1	Perform reamed hole logs from 2,850 to 3,350 feet	1	LS	-	\$	45,000.00	\$	45,000.00
j	Perform all cement top temperature logs	1	LS	_	\$	45,000.00	\$	45,000.00
	Perform logs (including RTS) on the completed IW-2	1	LS	_	\$	99,000.00	\$	99,000.00
10	Collect and analyze 10-foot cores between 2,020 and 2,850 feet	8	EA		\$	30,000.00	\$	240,000.00
11	Set up and perform inflatable packer testing	13	EA		\$	30,000.00	\$	390,000.00
12	Perform all IW-2 Water Quality Testing and Analyses	1	LS		\$	100,000.00	\$	100,000.00
13	Set up and perform pressure test on 22-inch casing	1	LS		\$	120,000.00	\$	120,000.00
14	Set up and perform pressure test on 13%-inch FRP tubing	1	LS		\$	120,000.00	\$	120,000.00
15	Develop IW-2	1	LS		\$	50,000.00	\$	50,000.00
16	Setup and Perform Injection Test of IW-2	1	LS		\$	200,000.00	\$	200,000.00
17	Wellhead and Concrete Pad	1	LS		\$	170,000.00	\$	170,000.00
18	Buried Piping, Valves and Fittings	1	LS		\$	170,000.00	\$	170,000.00
19	Sitework (Including Restoration)	1	LS		\$	170,000.00	\$	170,000.00
20	Electrical and Instrumentation Work	1	LS		\$	353,000.00	\$	353,000.00
				4			<u> </u>	
	SubTotal for Base Bid Item No. 1 - Installation of Injection Well No. 2						\$1	8,355,100.00
				1			Ë	, ,
	Base Bid Item No. 2 - Standby Time				_		$\vdash$	
21	-	360	HR		\$	660.00	Φ	227 600 00
۷1	Standby Time Subtotal for Base Bid Item No. 2 - Standby Time	300	ПK	+	φ	660.00	\$ <b>\$</b>	237,600.00
	Subtotal for Base Bid Item No. 2 - Standby Time			+	_		₽	237,600.00
							—	
	Rase Rid Item No. 3 - Owner's Contingency						,	
22	Base Bid Item No. 3 - Owner's Contingency Owner's Contingency	1	LS				\$	500,000.00

	Addendum #4 - Dated 7/11/2023					
	E-Bid #20230060					
	Cost Work Sheet					
	Construction of Deep Injection Well #2 at the Prineville					
	Water Treatment Plant					
	Company Name: <u>Youngquist Brothers, LLC</u>					
ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TO	TAL AMOUNT
	Alternate Bid Item No. 1 - Mechanical Integrity Testing of IW-1					
23	Conduct Mechanical Integrity Testing of IW-1	1	LS	\$ 99,000.00	\$	99,000.00
	Subtotal for Alternate Bid Item No. 1 - Mechanical Integrity Testing of IW-1				\$	99,000.00
	Alternate Bid Item No. 2 - Contrete Sidewalk					
24	Construct Concrete Sidewalk	1	LS	\$ 153,978.00	\$	153,978.00
	Subtotal for BasAlternatee Bid Item No. 2 - Concrete Sidewalk				\$	153,978.00
	Bid Base Total for Cor	nplete F	Project		\$1	8,355,100.00
	4-5		-			
	Contractor's Signature:					
	Contractor's Name (Printed): <u>Harvey Youngquist Jr.</u>					
	Contractor's Email Address: <a href="mailto:Harvey@YoungquistBrothers.cor">Harvey@YoungquistBrothers.cor</a>	<u>n</u>				
	Contractor's Phone Number: 239-489-4444				<u> </u>	
					<del>                                     </del>	



## City of Port St. Lucie E-Bid Number: 20230060 Construction of Deep Injection Well #2 at the Prineville WTP

Youngquist Brothers, LLC has successfully completed over 150 Class I Deep Injection Well and ASR Well projects in Florida with total values exceeding \$500 million.

#### **Commitment to Quality**

Ultimate responsibility for quality is assigned to the President. The President delegates responsibilities to subordinates for each area within the project. Contractual matters, financial issues and schedule compliance are delegated to the Contract Executive. Daily Operational and Continuity issues are addressed by the Project Manager. Further delegation is made to other YB employees and subcontractors. All subordinates are responsible for application and enforcement of quality within their respective area of responsibility. Emphasis on management participation is based upon our recognition that management involvement in quality control is a strong motivator and the best assurance for success.

#### Senior Management Team "Committed, not just involved..."

Tim Youngquist (LLC Manager & President): Tim develops the means and methods for specific projects as well as the overall company strategy, while also heading the team for the design and improvement of support systems and resources.

Harvey Youngquist Jr. (LLC Manager & Vice President): Harvey serves as the Project Manager and is the Principal in Charge of all operations for this project.

**C.W.** "Bill" Musselwhite (Senior Vice President): As YB's Contract Executive, Bill ensures contract compliance and overall satisfaction of client expectations. Bill negotiates contract terms and scope as well as serving as the main client contact throughout the project.

Cameron Webster (Rig Manager): Cameron serves as YB's Lead Superintendent and is responsible for all drilling operations. Youngquist Brothers will designate an experienced Field Superintendent at time of award for the project.

The President delegates to the Project Manager, the Rig Manager and other designated representatives the necessary authority such as compliance and scope change negotiations, stop work authority and to maintain quality control. Quality control is a functional responsibility of every employee at every level of work process rather than that of specific inspectors assigned to inspect specific work activities. Every employee in the process shall be involved in understanding the Owner's requirements and meeting or exceeding the efforts required to satisfy those requirements. This Total Quality Management approach enables YB to include both safety and productivity enhancement as part of the construction process for all levels of work.



#### **Project Specific Support Responsibilities**

A viable plan is successful when responsibilities are clearly defined within the organization. The following are the basic functions as performed by the team members:

**Contract Executive**: The Contract Executive is responsible for Contractual compliance, oversight of financial issues and Contractual schedule issues. The Contract Executive addresses issues of additional contract time/cost and negotiations for additional or reduced scope of work.

**Project Manager**: The Project Manager is responsible for the ongoing continuity of the project from its inception to final completion. The Project Manager is the chief day-to-day contact between YB, the Consultant and the Owner.

**Superintendent**: The Superintendent is responsible for overall development, implementation and execution of the drilling program and continuous improvement of quality. The Superintendent will advise the Project Manager of problem areas and recommend corrective actions to prevent recurrence.

Richard Finch (Project Controls): Richard is responsible for submittals and coordinating subcontractor and supplier scheduling. Richard works closely with the Consultant and/or Engineer to ensure compliance with technical specifications.

Matthew Young (Project/Contract Administration): Matt is responsible for compiling and updating all project files, assisting in the submittal process, creating & updating the construction schedule, and originating monthly pay requests.

Tim Mitchell (Safety Officer & Human Resources): Tim serves as YB's Safety Officer and as our Director of Human Resources. Issues concerning safety (after being addressed by the immediate manager on site) should be directed to Mr. Mitchell.

Kevin Kiesling (Logistics): Mobilization, demobilization, deliveries during the project and trucking of tanker loads of drilling fluids and cuttings are all items Kevin helps coordinate. Kevin is also responsible for maintaining YB's fleet of support vehicles and drivers.

Ray Pierson (Geophysical Logging): Ray manages the daily operations of YB's Geophysical Logging Division.

Clay Ferguson (Geophysical Logging & Cementing Quality Control): Clay oversees quality control for YB's Geophysical Logging and Cementing Divisions and brings decades of experience to this role.

Harvey Youngquist, Jr. (Qualifier): Harvey, a degreed engineer from Tulane University, serves as the qualifying Contractor for Youngquist Brothers and holds Florida State Certified licenses as a General Contractor, Electrical Contractor and Water Well Contractor. Harvey is a LLC Manager and Vice President of Youngquist Brothers and participates in a variety of roles related to project support.

In addition to the senior management and support positions detailed above, YB has other capabilities and support personnel to back-up all of its projects, including AutoCAD drawings and designs, a multi-million-dollar machining and fabrication facility, and a warehouse which maintains a multi-million-dollar inventory of parts and equipment.



**Subcontractors**: Youngquist Brothers is responsible for all of our subcontractor(s). However, subcontractors will perform the day-to-day quality control management of their own work processes. YB does not foresee utilizing any significant subcontractors on this project.

#### Plan "He who fails to plan, plans to fail..."

**Prior to Award**: Before the bid, Youngquist Brothers prepares by diligently studying and making inquiries into the proposed bid documents. The bid development team thoroughly dissects the specifications on a line-by-line basis. At this stage, YB begins preparing a list of questions to submit to the engineer regarding any specifications that require further discussion or clarification.

Potential problems are identified and solutions investigated. Innovative approaches are encouraged at Youngquist Brothers. A familiar phrase is "BEST IDEA WINS." Examples of this process are set forth below.

Electric Power: It is YB's intent to mobilize an E-Rig to the project. YB has substantial experience in obtaining electrical permits and approvals and will be coordinating with the power company and the engineer to provide the required temporary power as soon as possible.

the all et, it did so with a

When Youngquist Brothers pioneered and constructed the first five all electric drill rigs, specifically geared for the Class I Injection well market, it did so with a complete design concept. Youngquist Brothers has since added two additional, virtually identical E-Rigs to its repertoire, for a total of seven E-Rigs.

Beyond simply having equipment that operates on electricity, YB engineered, in consultation with major power providers, our own sub-stations and transformer system for utilizing primary power.

Fluids & Solids Control: Youngquist Brothers does not use earthen mud pits for the containment of drilling fluids. All drilling fluids will be contained on site in a steel "mud" system to separate clean cuttings and the bentonite drilling fluid utilized. Used drilling fluids will be removed from the site in tanker trucks and disposed of in an approved manner. The destination for disposal will be determined in the bid process and identified to the City and its engineers through the submittal process after the Notice to Proceed. Clean cuttings, if not approved for on-site disposal, will be hauled off via dump trucks.

#### After Award

Submittals: When notified that YB will be awarded the contract, our inside management team will immediately begin preparing and submitting all required materials and means submittals necessary to begin the project. Richard Finch and Matt Young will head the team that is coordinating with the engineers on submittals and requests. YB will expend considerable effort to ensure that all submittals are accurate and submitted in a timely manner. Because of the



substantial lead time for some required materials, it is imperative that YB always coordinate with the engineer and owner.

**Human Resources**: When notified that YB will be awarded the project, Tim Mitchell will meet with the YB management team to determine the resources needed for the project. At that time, YB will formally announce the superintendent for the job and will begin to crew up accordingly. Tim will be involved in the selection and approval of the crew. YB has a stringent drug and alcohol policy, and Tim will be enforcing this policy with both regular visits to the site and phone conferences with the superintendent.

In addition, as YB's lead Safety Officer, Tim will be coordinating directly with the engineers and owners to make sure that YB is prepared and following all site-specific safety guidelines. YB has a substantial existing safety protocol and Tim along with the rest of the YB management team is committed to providing our employees with a safe environment in which to perform work.

**Permits**: At first notice that YB will be awarded the project, the management staff at YB will begin the steps required to obtain all the necessary permits. All permits will be pursued immediately, as YB knows that this can sometimes be a time-consuming part of the project. YB will work with the engineer and owner to answer accurately and quickly all questions that the permitting agencies may have.

**Mobilization**: When awarded the project, YB will immediately begin preparations for the project. All logistical questions will be formulated and submitted for review and response. The Logistics Coordinator and his team will be involved in the loading, transportation, erection, rigging and powering up of the E-Rig. This will take careful planning and coordination with the superintendent onsite.

Concurrently, YB will begin prepping for initial field operations. This will entail working with the Logistics Coordinator to transport mobile construction equipment to the site. YB will contract, if required, with our surveyor to begin initial site-specific surveys, which will allow us to begin executing the fill and stabilization program.

#### **On-Going Review**

Beyond jobsite meetings with the project engineers, owners and other involved parties, Youngquist Brothers holds regular internal meetings to review quality, schedule and cost issues related to the project. The Project Manager, Drilling Superintendent and/or Manager of Drilling Operations will schedule adequate inspections to ensure that materials furnished and work performed conform to the plans and specifications, best practices, and contractual requirements.

Quality Control Inspections: Detailed examinations and testing of materials furnished and work performed will take place to ensure the completed product is in conformance with specification requirements. Higher inspection frequencies will be scheduled for problematic areas or for critical processes or stages of work. These may include checking materials, workmanship, construction, finish, and functional performance. Materials will be inspected at the



project site prior to installation, and materials that do not comply or are not suitable for installation will be marked in such a way for ease of identification.

**Testing**: The Project Manager, Drilling Superintendent and/or Manager of Drilling Operations will verify that required tests are conducted and that the work meets plan and specification requirements.

**Quality Improvement**: Youngquist Brothers consistently and continually works toward improving the quality of services provided through the following:

- Internal employee quality training
- Regular process/procedures reviews
- Regular quality data reviews

#### Performance is Reality..."

Committed personnel and a good plan still require performance to accomplish a successful project. Toward that end Youngquist Brothers has developed capabilities that far exceed our competitors.

**E-Rig**: Seven virtually identical, state of the art, all electric, digitally controlled drill rigs designed and manufactured by Youngquist Brothers.

**Geophysical Logging**: Comprehensive, sophisticated testing services and expert well analysis designed for the Class I Injection Well market.

**Cementing**: Five complete systems designed to ensure consistent and effective cementing programs. Turbine flowmeters, radiometric densometers and YB's Automatic Density Control maintain consistent quality during cementing operations.

Fleet: YB's drilling operations are among the most efficient in the industry due to the availability of our own fleet.

#### **Project-Specific Personnel**

In addition to the support staff at YB's headquarters in Fort Myers, it is the intent of YB to have three crews to be able to operate on a 24/7 basis. Crews will consist on average of 3-5 workers per crew, for a total of 9-15 personnel, in addition to the onsite superintendent. Throughout the course of the project YB may mobilize additional personnel as needed (i.e. electricians, welders, mechanics, etcetera) to provide support for the project.

## Youngquist Brothers 15465 Pine Ridge Rd.

Fort Myers, FL 33908

Project Manager: Harvey Youngquist Jr.



City of Port St Lucie - Prineville WTP Pro-Forma Printed: 18-Jul-23 17:06

Data Date: 01-Jan-24

NTP: TBD

Activity ID	Activity Name	Start	Finish	Duration	BL Project	BL Project	BL Project	
					Start	Finish	Duration	a Sep Oct Nov Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan F Mar Apr May Jun Jul Aug Sep Oct Nov Dec
City of Po	rt St. Lucie - Prineville WTP	01-Jan-24	25-Jan-25	390	01-Jan-24	25-Jan-25	390	25-Jan-25, City of Port St. Lucie - Prineville VVTP
General (	Conditions	01-Jan-24	25-Jan-25	390	01-Jan-24	25-Jan-25	390	25-Jan-25, General Conditions
A1000	Notice to Proceed	01-Jan-24		0	01-Jan-24		0	Notice to Proceed
	Substantial Completion		26-Nov-24	0		26-NOV-24	0	Substantial Completion
■ A1020	Final Completion		25-Jan-25	0		25-Jan-25	0	Final Completion
Initial M	obilization	01-Jan-24	02-Feb-24	32	01-Jan-24	02-Feb-24	32	02-Feb-24, Initial Mobilization
A1030	Pre-Construction Photos & Video	01-Jan-24	03-Jan-24	2	01-Jan-24	03-Jan-24	2	01-Jan-24   03-Jan-24, NTP & Duration are
A1040	Establish Utilities, Water & Temp. Eelctric Service	03-Jan-24	13-Jan-24	10	03-Jan-24	13-Jan-24	10	03-Jan-24 13-Jan-24, to be negotiated
■ A1050	Site Prep / Establish Initial Laydown Area	13-Jan-24	23-Jan-24	10	13-Jan-24	23-Jan-24	10	13-Jan-24 <u>23-Jan-24</u> ,
■ A1060	Mobilize & Setup Field Trailers	23-Jan-24	02-Feb-24	10	23-Jan-24	02-Feb-24	10	23-Jan-24 🔲 02-Feb-24,
Injection	Well No. 2	02-Feb-24	02-Oct-24	243	02-Feb-24	02-Oct-24	243	02-Oct-24, Injection Well No. 2
Mobilizatio		02-Feb-24	06-Mar-24	33	02-Feb-24	06-Mar-24	33	06-Mar-24, Mobilization
A1070	Install Pit Casing	02-Feb-24	07-Feb-24	5	02-Feb-24	07-Feb-24	5	02-Feb-24 0 07-Feb-24,
A1080	Install Sump/Fluid Management/Containment Pad	07-Feb-24	17-Feb-24	10	07-Feb-24	17-Feb-24	10	07-Feb-24 🔲 17-Feb-24,
A1090	Mobilize & Erect Drill Rig	17-Feb-24	06-Mar-24	18	17-Feb-24	06-Mar-24	18	17-Feb-24 06-Mar-24,
A1100	Install (4) Pad Monitor Wells	17-Feb-24	22-Feb-24	5	17-Feb-24	22-Feb-24	5	17-Feb-24 [ 22-Feb-24,
Drilling		06-Mar-24	02-Oct-24	210	06-Mar-24	02-Oct-24	210	02-Oct-24, Drilling
A1110	Ream Nom. 58" Borehole to ±170'	06-Mar-24	12-Mar-24	6	06-Mar-24	12-Mar-24	6	06-Mar-24 <u> </u>
A1120	Geophysical Logging (BH)	12-Mar-24	13-Mar-24	1	12-Mar-24	13-Mar-24	1	1 <mark>2-Mar-24   13-Mar-24,</mark>
A1130	Install 48" Casing to ±160'	13-Mar-24	14-Mar-24	1	13-Mar-24	14-Mar-24	1	13-Mar-24   14-Mar-24,
A1140	Cement 48" Casing to Surface (w/ Temp Logs)	14-Mar-24	16-Mar-24	2	14-Mar-24	16-Mar-24	2	14-Mar-24 <b>[</b> 16-Mar-24,
A1150	Drill Nom. 12" Pilot Hole to ±750'	16-Mar-24	21-Mar-24	5	16-Mar-24	21-Mar-24	5	16-Mar-24
A1160	Geophysical Logging (PH)	21-Mar-24	22-Mar-24	1	21-Mar-24	22-Mar-24	1	21-Mar-24   22-Mar-24,
A1170	Ream Nom. 48" Borehole to ±705'	22-Mar-24	31-Mar-24	9	22-Mar-24	31-Mar-24	9	22-Mar-24 <b>3</b> 1-Mar-24,
A1180	Geophysical Logging (BH)	31-Mar-24	01-Apr-24	1	31-Mar-24	01-Apr-24	1	31-Mar-24   01-Apr-24,
A1190	Install 40" Casing to ±700'	01-Apr-24	03-Apr-24	2	01-Apr-24	03-Apr-24	2	01-Apr-24 <b>[</b> 03-Apr-24,
A1200	Cement 40" Casing to Surface (w/ Temp Logs)	03-Apr-24	06-Apr-24	3	03-Apr-24	06-Apr-24	3	03-Apr-24
A1210	Convert to Reverse Air Drilling	06-Apr-24	16-Apr-24	10	06-Apr-24	16-Apr-24	10	06-Apr-24
A1215	Drill Out Cement Plug	16-Apr-24	18-Apr-24	2	16-Apr-24	18-Apr-24	2	16-Apr-24 <b>1</b> 18-Apr-24, 18-Apr-24 <b>2</b> 29-Apr-24,
A1220	Drill Nom. 12" Pilot Hole to ±2075'	18-Apr-24	29-Apr-24	11	18-Apr-24	29-Apr-24	11	29-Apr-24   30-Apr-24,
	Geophysical Logging (PH)	29-Apr-24	30-Apr-24	1	29-Apr-24	30-Apr-24	1	30-Apr-24 15-May-24,
■ A1240	Perform Packer Testing (2-5)	30-Apr-24	15-May-24	15	30-Apr-24	15-May-24	15	15-May-24 20-May-24,
A1250	Plugback Pilot Hole w/ Cement	15-May-24	20-May-24	5	15-May-24	20-May-24	5	20-May-24 05-Jun-24,
A1260	Ream Nom. 40" Borehole to ±2045'	20-May-24	05-Jun-24	16	20-May-24	05-Jun-24	16	05-Jun-24   06-Jun-24,
A1270	Geophysical Logging (BH)	05-Jun-24	06-Jun-24	3	05-Jun-24 06-Jun-24	06-Jun-24 09-Jun-24	3	06-Jun-24 <b>[</b> 09-Jun-24,
A1280	Install 32" Casing to ±2040'  Cement 32" Casing to Surface (w/ Temp Logs)	06-Jun-24 09-Jun-24	09-Jun-24 12-Jun-24	3	09-Jun-24	12-Jun-24	3	09-Jun-24 <b>[</b> 12-Jun-24,
<ul><li>■ A1290</li><li>■ A1300</li></ul>	Drill Out Cement Plug	12-Jun-24	14-Jun-24	2	12-Jun-24	14-Jun-24	2	12-Jun-24 <b>1</b> 14-Jun-24,
A1310	Drill Nom. 12" Pilot Hole to ±2850' (Collect 4-8 Core Samples)	14-Jun-24	03-Jul-24	19	14-Jun-24	03-Jul-24	19	14-Jun-24 🔲 03-Jul-24,
A1310	Geophysical Logging (PH)	03-Jul-24	04-Jul-24	1	03-Jul-24	04-Jul-24	1	03-Jul-24 <b> </b> 04-Jul-24,
A1330	Perform Packer Testing (4-8)	04-Jul-24	28-Jul-24	24	04-Jul-24	28-Jul-24	24	04-Jul-24 <b>2</b> 8-Jul-24,
■ A1340	Plugback Pilot Hole w/ Cement	28-Jul-24	03-Aug-24	6	28-Jul-24	03-Aug-24	6	28-Jul-24 👖 03-Aug-24,
A1350	Ream Nom. 32" Borehole to ±2855'	03-Aug-24	11-Aug-24	8	03-Aug-24	11-Aug-24	8	03-Aug-24 📕 11-Aug-24,
A1360	Geophysical Logging (BH)	11-Aug-24	12-Aug-24	1	11-Aug-24	12-Aug-24	1	11-Aug-24   12-Aug-24,
A1370	Install 22" Casing to ±2850'	12-Aug-24	15-Aug-24	3	12-Aug-24	15-Aug-24	3	12-Aug-24 <b>1</b> 15-Aug-24,
A1380	Cement 22" Casing to ±500' (w/ Temp Logs)	15-Aug-24	21-Aug-24	6	15-Aug-24	21-Aug-24	6	15-Aug-24 <b>2</b> 21-Aug-24,
A1390	96-Hour Wait Prior to Cement Bond Log	21-Aug-24	25-Aug-24	4	21-Aug-24	25-Aug-24	4	21-Aug-24
	Perform Cement Bond Log	25-Aug-24	26-Aug-24	1	25-Aug-24	26-Aug-24	1	25-Aug-24   26-Aug-24,
	ning Lovel of Effort A Descript Milester					Dani	o 1 of 2	
	ning Level of Effort ♦ Baseline Milestone				Preliminan	•	e 1 of 2 Schedule Su	ubject to Change
Actual			7		ı remillidi	, oonsuuciidh	Jonedule 30	aujour to shango
Actual	,							
	ning Work							
Critical	Remaining Work							

#### Youngquist Brothers

15465 Pine Ridge Rd. Fort Myers, FL 33908

Project Manager: Harvey Youngquist Jr.



City of Port St Lucie - Prineville WTP Pro-Forma Printed: 18-Jul-23 17:06

Data Date: 01-Jan-24

NTP: TBD

Project Manage	er: Harvey Youngquist Jr.							2024 2025
tivity ID	Activity Name	Start	Finish	Duration	BL Project Start	BL Project Finish	BL Project Duration	Sep   Oct   Nov   Dec   Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec   Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Ian   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Ian   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Ian   Ian
- 6 A		26-Aug-24	28-Aug-24	2	26-Aug-24	28-Aug-24	2	28-Aug-24 <b>3</b> 0-Aug-24,
A1410	Cement 22" Casing to Surface	28-Aug-24	30-Aug-24	2	28-Aug-24	30-Aug-24	2	30-Aug-24   01-Sep-24,
A1420	Perform Pressure Test (22" Casing)	30-Aug-24	01-Sep-24	2	30-Aug-24	01-Sep-24	2	01-Sep-24
A1430	Drill Out Cement Plug	01-Sep-24	07-Sep-24	6	01-Sep-24	07-Sep-24	6	07-Sep-24   08-Sep-24,
A1440	Drill Nom. 12" Pilot Hole to ±3350'	07-Sep-24	08-Sep-24	1	07-Sep-24	08-Sep-24	1	08-Sep-24 □ 15-Sep-24,
A1450	Geophysical Logging (PH)	08-Sep-24	15-Sep-24	7	08-Sep-24	15-Sep-24	7	15-Sep-24   16-Sep-24,
A1460	Ream Nom. 22" Borehole to ±3350'	15-Sep-24	16-Sep-24	1	15-Sep-24	16-Sep-24	1	16-Sep-24 <b>1</b> 18-Sep-24,
A1470	Geophysical Logging (BH)	16-Sep-24	18-Sep-24	2	16-Sep-24	18-Sep-24	2	18-Sep-24
A1480	Install 13.375" FRP Tubing to ±2840'	18-Sep-24	23-Sep-24	5	18-Sep-24	23-Sep-24	5	23-Sep-24   24-Sep-24
A1490	Cement 13.375" FRP Tubing to ±500' (w/ Temp Logs)	23-Sep-24	24-Sep-24	1	23-Sep-24	24-Sep-24	1	24-Sep-24   26-Sep-24,
A1500	Perform Cement Bond Log	24-Sep-24	26-Sep-24	2	24-Sep-24	26-Sep-24	2	26-Sep-24 <b>28-Sep-24</b> ,
A1510	Cement 13.375" FRP Tubing to Surface	26-Sep-24	28-Sep-24	2	26-Sep-24	28-Sep-24	2	28-Sep-24   30-Sep-24,
A1520	Develop Well & Collect Final WQs	28-Sep-24	30-Sep-24	2	28-Sep-24	30-Sep-24	2	30.Sen-24 II 02-Oct-24.
A1530	Perform Pressure Test (13.375" FRP Tubing)	30-Sep-24	02-Oct-24	2	30-Sep-24	02-Oct-24	2	25-Jan-25, Surface, Testing & Closeout Activities
A1540	Geophysical Logging (Video/Temp/RTS)	02-Oct-24	25-Jan-25	115	02-Oct-24	25-Jan-25	115	
Surface,	, Testing & Closeout Activities			10	00.04.24	12-Oct-24	10	02-Oct-24 12-Oct-24,
A1550	Install Wellhead / Complete Surface Facilities / Install Piping	02-Oct-24	12-Oct-24	10	02-Oct-24	27-Oct-24	15	12-Oct-24
A1560	Setup & Perform Injection Test	12-Oct-24	27-Oct-24	15	12-Oct-24	26-Nov-24	30	27-Oct-24 26-Nov-24,
A1570	Complete Demobilization / Site Restoration	27-Oct-24	26-Nov-24	30	27-Oct-24	25-Jan-25	60	26-Nov-24 25-Jan-25,
A1570	Punchlist / Final Completion Details	26-Nov-24	25-Jan-25	60	26-Nov-24	25-Jan-25	00	

Page 2 of 2
Preliminary Construction Schedule Subject to Change



#### Bid Bond

#### CONTRACTOR:

(Name, legal status and address)

Youngquist Brothers, LLC 15465 Pine Ridge Rd. Fort Myers, FL 33908

#### OWNER:

(Name, legal status and address)

City of Port St. Lucie 121 SW Port St. Lucie Blvd. Port St. Lucie, FL 34984

#### SURETY:

(Name, legal status and principal place of business)

Atlantic Specialty Insurance Company 605 Highway 169 North, Suite 800 Plymouth, MN 55441

This document has important legal consequences. Consultation with an attorney is encouraged with respect to its completion or modification.

Any singular reference to Contractor, Surety, Owner or other party shall be considered plural where applicable.

#### BOND AMOUNT:

Five Percent of Total Amount Bid (\$5% TAB)

#### PROJECT:

(Name, location or address, and Project number, if any)

Site preparation including construction of a containment drilling pad, four (4) surficial monitor wells, mobilization, demobilization and cleanup, construction of a Class I Industrial Injection Well with a 22-inch diameter final casing, a 13-3/8 inch diameter injection tubing and a depth of approximately 3,350 feet, associated surface facilities, connection to existing reverse osmosis concentrate piping, and injection testing.

The Contractor and Surety are bound to the Owner in the amount set forth above, for the payment of which the Contractor and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, as provided herein. The conditions of this Bond are such that if the Owner accepts the bid of the Contractor within the time specified in the bid documents, or within such time period as may be agreed to by the Owner and Contractor, and the Contractor either (1) enters into a contract with the Owner in accordance with the terms of such bid, and gives such bond or bonds as may be specified in the bidding or Contract Documents, with a surety admitted in the jurisdiction of the Project and otherwise acceptable to the Owner, for the faithful performance of such Contract and for the prompt payment of labor and material furnished in the prosecution thereof; or (2) pays to the Owner the difference, not to exceed the amount of this Bond, between the amount specified in said bid and such larger amount for which the Owner may in good faith contract with another party to perform the work covered by said bid, then this obligation shall be null and void, otherwise to remain in full force and effect. The Surety hereby waives any notice of an agreement between the Owner and Contractor to extend the time in which the Owner may accept the bid. Waiver of notice by the Surety shall not apply to any extension exceeding sixty (60) days in the aggregate beyond the time for acceptance of bids specified in the bid documents, and the Owner and Contractor shall obtain the Surety's consent for an extension beyond sixty (60) days.

If this Bond is issued in connection with a subcontractor's bid to a Contractor, the term Contractor in this Bond shall be deemed to be Subcontractor and the term Owner shall be deemed to be Contractor.

When this Bond has been furnished to comply with a statutory or other legal requirement in the location of the Project, any provision in this Bond conflicting with said statutory or legal requirement shall be deemed deleted herefrom and provisions conforming to such statutory or other legal requirement shall be deemed incorporated herein. When so furnished, the intent is that this Bond shall be construed as a statutory bond and not as a common law bond.

Signed and sealed this 11th

day of July,

Youngquist Brothers, LLC

(Principal)

(Seal)

(Witness)

(Title)

Atlantic Specialty Insurance Company

(Surety)

(Seal)

(Title) Brook T. Smith, Attorney-in-Fact

CAUTION: You should sign an original AIA Contract Document, on which this text appears in RED. An original assures that changes will not be obscured.

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#### Power of Attorney

KNOW ALL MEN BY THESE PRESENTS, that ATLANTIC SPECIALTY INSURANCE COMPANY, a New York corporation with its principal office in Plymouth, Minnesota, does hereby constitute and appoint: Brook T. Smith, James T. Smith, Raymond M. Hundley, Jason D. Cromwell, James H. Martin, Deborah S. Neichter, Michele D. Lacrosse, each individually if there be more than one named, its true and lawful Attorney-in-Fact, to make, execute, seal and deliver, for and on its behalf as surety, any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof; provided that no bond or undertaking executed under this authority shall exceed in amount the sum of: unlimited and the execution of such bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof in pursuance of these presents, shall be as binding upon said Company as if they had been fully signed by an authorized officer of the Company and sealed with the Company seal. This Power of Attorney is made and executed by authority of the following resolutions adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the President, any Senior Vice President or Vice-President (each an "Authorized Officer") may execute for and in behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and affix the seal of the Company thereto; and that the Authorized Officer may appoint and authorize an Attorney-in-Fact to execute on behalf of the Company any and all such instruments and to affix the Company seal thereto; and that the Authorized Officer may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-

Resolved: That the Attorney-in-Fact may be given full power and authority to execute for and in the name and on behalf of the Company any and all bonds. recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed and sealed by an Authorized Officer and, further, the Attorney-in-Fact is hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

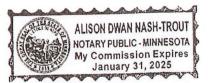
Resolved: That the signature of an Authorized Officer, the signature of the Secretary or the Assistant Secretary, and the Company seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing an Attorney-in-Fact for purposes only of executing and sealing any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

IN WITNESS WHEREOF, ATLANTIC SPECIALTY INSURANCE COMPANY has caused these presents to be signed by an Authorized Officer and the seal of the Company to be affixed this twenty-seventh day of April, 2020.

> RPORATA SEAL 1986

STATE OF MINNESOTA HENNEPIN COUNTY

On this twenty-seventh day of April, 2020, before me personally came Paul J. Brehm, Senior Vice President of ATLANTIC SPECIALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in and who executed the preceding instrument, and he acknowledged the execution of the same, and being by me duly swom, that he is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the seal of said Company and that the said seal and the signature as such officer was duly affixed and subscribed to the said instrument by the authority and at the direction of the Company.



Notary Public

I, the undersigned, Secretary of ATLANTIC SPECIALTY INSURANCE COMPANY, a New York Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked, and the resolutions set forth above are now in force.

Signed and sealed. Dated

ORPORATA SEAL

1986

This Power of Attorney expires January 31, 2025

Kara Barrow, Secretary

Ron DeSantis, Governor

Melanie S. Griffin, Secretary



## STATE OF FLORIDA DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

#### CONSTRUCTION INDUSTRY LICENSING BOARD

THE GENERAL CONTRACTOR HEREIN IS CERTIFIED UNDER THE PROVISIONS OF CHAPTER 489, FLORIDA STATUTES

#### YOUNGQUIST, HARVEY BRUCE JR

YOUNGQUIST BROTHERS LLC 15465 PINE RIDGE ROAD FORT MYERS FL 33908

**LICENSE NUMBER: CGC1517866** 

**EXPIRATION DATE: AUGUST 31, 2024** 

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# STATE OF FLORIDA WATER WELL CONTRACTOR LICENSE Issued to Harvey B Youngquist Jr.

License No. 11336 Expires 7/31/2025

DISTRICT CERTIFICATION OFFICER

#### CONTRACTOR'S GENERAL INFORMATION WORKSHEET/QUESTIONNAIRE E-Bid #20230060 – ATTACHMENT E

It is understood and agreed that the following information is to be used by the City to determine the qualifications of prospective Contractor to perform the work required. The Contractor waives any claim against the City that might arise with respect to any decision concerning the qualifications of the Contractor.

The undersigned attests to the truth and accuracy of all statements made on this questionnaire. Also, the undersigned hereby authorizes any public official, Engineer, Surety, bank, material or equipment manufacturer, or distributor, or any person, firm or corporation to furnish the City any pertinent information requested by the City deemed necessary to verify the information on this questionnaire.

Dated	at 15465 Pine Ridge Road, Fort Myers, FL 33908, this 19th day of July, 2023 (Location)
Name	of Organization/Contractor: Youngquist Brothers, LLC
	arvey Youngquist Jr LLC Manager & Vice President Name and Title
1. Co	orporation, Partnership, Joint Venture, Individual or other? Limited Liability Company
2. Fi	rm's name and main office address, telephone and fax numbers
	Name: Youngquist Brothers, LLC
	Address: 15465 Pine Ridge Road, Fort Myers, FL 33908
	Telephone Number: 239-489-4444
	Fax Number: 239-489-4545
3.	Contact person: Harvey Youngquist Jr. Email: Harvey@YoungquistBrothers.com
4.	Firm's previous names (if any). Youngquist Brothers, Inc.
5.	How many years has your organization been in business? 46+ Years
6.	Has your firm ever received a cure notice from a government entity? Yes Voungquist Brothers has never received a cure notice from a government entity.

7. **ADDENDUM ACKNOWLEDGMENT** - Bidder acknowledges that the following addenda have been received and are included in its proposal/bid:

Addendum Number	Date Issued	Addendum Number	Date Issued
1	June 19, 2023		
2	June 22, 2023		
3	June 29, 2023		3
4	July 10, 2023		
5	July 11, 2023		
6	July 19, 2023		

Attachment E Page 1 of 15 E-Bid #20230060

- 8. Provide a Detailed Project Management Plan for the project. This is a mandatory document.
- 9. Provide the Proposed Project Schedule. This is a mandatory document.
- 10. List five (5) Deep Injection Well projects similar to this project completed by your firm along with a brief description of project, location of project, client name, client phone number, value of contract, your firm's percentage of the total contract value, as well as the number of change orders and the total change order value.

#### Project Number 1

Project Name: City of Hollywood (FL) Deep Injection Wells No. 3 & No. 4

Description & size: This project consisted of (2) UIC Class I Injection Wells & (1) Dual Zone Monitoring Well. On IW-3, the 36" final steel casing was set at 2,849' bls, with the 24" FRP tubing set at 2,828' bls; IW-3 was drilled to a total depth of 3,500' bls. On IW-4, the 36" final steel casing was set at 2,850' bls, with the 24" FRP tubing set at 2,840' bls; IW-4 was drilled to a total depth of 3,502' bls. The Dual Zone Monitoring Well (DZMW-2) had 16" final steel casing set at 1,227' bls, with 6.625" FRP set at 1,545' bls; DZMW-2 was drilled to a total depth of 1,625' bls before being plugged back to 1,593' bls.

Location: Hollywood SRWWTP, 1621 N 14th Ave, Hollywood, FL 33020

Client Name, Phone Number & Email: Feng (Jeff) Jiang / 954-921-3930 / FJiang@HollywoodFL.org

Value of Total Contract: Original: \$39,939,939.00 / Final: \$37,985,737.57

Date of Completion: March 23, 2022

Firm's Percentage of Total Contract: 99%+

Number of Change Orders: One (1) Reconciliation Deductive Change Order

Value of Change Orders: (\$1,954,201.43)

Was Project Completed on Schedule: Yes

Was Project Completed within Budget? Yes

#### Project Number 2

Project Name: South District Wastewater Treatment Plant Municipal Injection Wells SE-2 (Contract No. S-921)

Description & size: This project consisted of constructing (3) UIC Class I Injection Wells (IW-18, IW-19 & IW-20). On IW-18, the 24" final steel casing was set at 2,420' bls, with the total depth of the well finishing at 3,242' bls. On IW-19, the 24" final steel casing was set at 2,430' bls, with the total depth of the well finishing at 3,205' bls. On IW-20, the 24" final steel casing was set at 2,420' bls, with the total depth of the well finishing at 3,200' bls.

Location: Miami-Dade County SDWWTP, 8950 SW 232nd St, Miami, FL 33190

Client Name, Phone Number & Email: Dr. Virginia Walsh, P.G., Ph.D. / 786-552-8266 / Virginia.Walsh@MiamiDade.gov

Value of Total Contract: Original: \$28,925,902.90 / Final: \$25,673,375.82

Date of Completion: September 25, 2021

Firm's Percentage of Total Contract: 99%+

Number of Change Orders: Zero (0)

Value of Change Orders: N/A

Was Project Completed on Schedule: Yes

Was Project Completed within Budget? Yes

#### Project Number 3

Project Name: Central District Wastewater Treatment Plant Industrial Waste Deep Injection Well System

Description & Size: This project consisted of constructing one exploratory and test UIC Class I Injection Well (IW-1) to approx. 10,000' bls and a second UIC Class I Injection Well (IW-2) to approx. 3,500' bls. The construction of IW-1 also included the construction of one Dual Zone Monitor Well (DZMW). On IW-1, the 36" final steel casing was set at approx. 2,780' bls, with 24" FRP set at approx. 2,775' bls (cemented annulus). This well was drilled to an exploratory depth of 10'000' bls, and was then backplugged to finish at a total depth of 3,240' bls. On IW-2, the 36" final steel casing was set at approx. 2,610' bls, with 24" FRP set at approx. 2,600' bls, and was then backplugged to finish at a total depth of IW-1 finished at 3,225' bls.

Location: Miami-Dade County CDWWTP, 3989 Rickenbacker Causeway, Virginia Key, FL 33149

Client Name, Phone Number & Email: Dr. Virginia Walsh, P.G., Ph.D. / 786-552-8266 / Virginia.Walsh@MiamiDade.gov

Value of Total Contract: Original: \$19,887,887.00 / Final: \$18,522,273.08

Date of Completion: September 2017

Firm's Percentage of Total Contract: 99%+

Number of Change Orders: One (1)

Value of Change Orders: \$0.00

Was Project Completed on Schedule: Yes

Was Project Completed within Budget? Yes

#### Project Number 4

#### Project Name: Seminole Tribe of Florida Hollywood WWTP

Description & size: This project consisted of the construction of (2) Class I Injection Wells and (1) Dual-Zone Monitoring Well. IW-1 had 24" final steel casing set at 2920' bls, with a 16" FRP liner set at 2910' bls; the annulus was cemented. IW-2 had 24" final steel casing set at 3000' bls, with a 16" FRP liner set at 2990' bls; the annulus was cemented. The total depths of IW-1 and IW-2 were 3501' bls and 3503' bls, respectively.

Location: STOF Hollywood WWTP, 2600 N 64th Ave, Hollywood, FL 33024

Client Name, Phone Number & Email: Emran Rahaman / 954-347-9163 / EmranRahaman@SemTribe.com

Value of Total Contract: Confidential (~\$10,000,000)

Date of Completion: May 2018

Firm's Percentage of Total Contract: 99%+

Number of Change Orders: One (1)

Value of Change Orders: \$143,400.00

Was Project Completed on Schedule: Yes

Was Project Completed within Budget? Yes

#### Project Number 5

#### Project Name: City of Pompano Beach WTP Replacement Injection Well

Description & size: This project consisted of the construction of (1) Class I Injection Well (IW-1R). The 24" final steel casing was set at 2266' bls, along with a 16" FRP liner set at 2261' bls; the annulus was cemented. The total depth of IW-1R was 2950' bls.

Location: City of Pompano Beach WTP, 301 NE 12th St, Pompano Beach, FL 33060

Client Name, Phone Number & Email: Phil Hyer / 954-545-7030 / Phil. Hyer@copbfl.com

Value of Total Contract: Original: \$6,999,995.00 / Final: \$7,049,744.00

Date of Completion: May 2020

Firm's Percentage of Total Contract: 99%+

Number of Change Orders: One (1)

Was Project Com	npleted within Budget? Yes	
ist subcontractors neets if necessary. Edwards Electric Corp. (E	and major material suppliers for the project. Include telephone numbers.  Attach all licenses and certifications that qualify them to perform the conditions.	nsert e wo
	uite C2, West Palm Beach, FL 33413	
561-683-7066	unc 62, West Fall Bodolf, FE 30 FF	
Future Pipe Industries (	FRP Tuhing)	
11905 Proctor Rd., Hou		
281-847-2987		
Steel Casing Supplier T	TBD	
C.Soi Casing Cupplier 1		
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oungquist Brothers has			•	
	s no judgments from	lawsuits related to	any of their cont	tracts within the past 5 year
J/A is not an accep	stable answer - i	nsert lines if ne	eded)	
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st any criminal vie	olations and/or c	onvictions of th	ne Proposer an	nd/or any of its princip
either Youngquist Brot	hers or any of its pri	ncipals have any c	riminal violations	or convictions.

Ron DeSantis, Governor

Melanie S. Griffin, Secretary



## STATE OF FLORIDA DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

#### **ELECTRICAL CONTRACTORS' LICENSING BOARD**

THE ELECTRICAL CONTRACTOR HEREIN IS CERTIFIED UNDER THE PROVISIONS OF CHAPTER 489, FLORIDA STATUTES

#### **GROVES, KENNETH L**

7231 SOUTHERN BLVD., C2 WEST PALM BEACH FL 33413

LICENSE NUMBER: EC0001100

**EXPIRATION DATE: AUGUST 31, 2024** 

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#### MINIMUM EXPERIENCE REQUIREMENTS

PROJECT NAME:

PRINEVILLE WATER TREATMENT PLANT

**INJECTION WELL IW-2** 

DATE: July 19, 2023

Please provide a written explanation, and attach documentation if necessary, that Bidder meets the experience requirements set forth below:

1. Bidder must demonstrate successful completion of three (3) large diameter (24-inches or greater) Underground Injection Control (UIC) Class I deep injection wells to a total depth of a minimum of 3,000 feet in Florida within the past 10 years. Provide project descriptions, construction start and completion dates, and construction

COSTS. 1) Injection Well Nos. 3 & 4 for the City of Hollywood at their SRWWTP were completed with 36" steel casing set at 2850' bls, along with a 24" FRP liner set at 2830' bls and 2840' bls, respectively. The total depth of the wells were 3500' bls and 3502' bls, respectively. The NTP for this project was 12/17/2019 and was completed 3/23/2022. Total project cost was \$37,985,737.57.

12/17/2019 and was completed 3/23/2022. Total project cost was \$37,985,737.57.
2) Injection Well Nos. 18, 19 and 20 for Miami-Dade County at their SDWWTP were completed with 24" steel casing set at 2420' bls (TD 3242' bls), 2430' bls (TD 3205' bls) and 2420' bls (TD 3200' bls), respectively. The NTP for this project was 9/9/2019 and was completed 9-25-2021. Total project cost was \$25,673,375,82

3) Injection Well Nos. 1 & 2 for Miami-Dade County at their CDWWTP were completed with 36" steel casing set at 2780' bls (24" FRP liner at 2775' bls) and 2610' bls (24" FRP liner at 2605' bls). IW-1 was drilled to an exploratory depth of 10,000' bls before being backplugged to 3240' bls. IW-2 has a TD of 3225' bls. The NTP for this project was 11/17/2014 and was completed in September 2017. Total project cost was \$18,522,273.08.

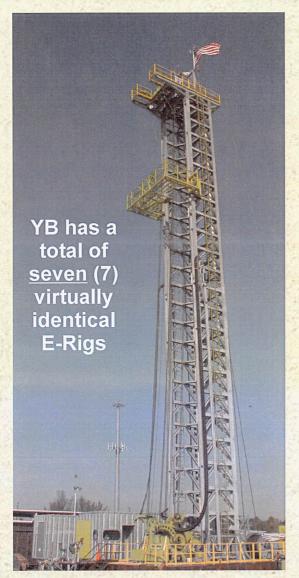
- 2. Bidder must demonstrate experience and equipment ownership suitable for drilling a 32-inch diameter borehole to a depth of 2,850 feet. Provide a list of projects where the drilling contractor drilled a 32-inch diameter or larger borehole to a depth of 2,850 feet or greater. The list should include a description of the drilling equipment, including drill rig, and indicate if the equipment is still owner by the
  - Bidder. All of the examples below were drilled using Youngquist Brothers E-Rigs (see rig description below and on the following pages).

    1) Palm Beach County Injection Well No.1 (2023): Nominal 36" borehole drilled to ~2903' bls, with 26" O.D. 0.5" wall steel casing set at 2898' bls.
    - 2) City of Hollywood Injection Well Nos. 3 & 4 (2021-2022): Nominal 46" borehole drilled to ~2855' bls, with 36" O.D. 0.5" wall steel casing set at 2830' bls and 2840' bls, respectively.
    - 3) Seminole Tribe of Florida Injection Well Nos. 1 & 2 (2017-2018): Nominal 34" borehole drilled to ~2925' bls and ~3005' bls, with 24" O.D. 0.5" wall steel casing set at 2920' bls and 3000' bls, respectively.
- 3. Bidder must demonstrate ownership of a drill rig suitable for installation of large diameter steel casings from 22-inches to 48-inches in diameter. The drilling rig must allow the casings to pass through the rig floor. The static hook load rating, as defined by the American Petroleum Institute (API) shall be a minimum 655,000 pounds to ensure successful completion of this project. Provide a description of the drill rig to be used for this project, include static hook load certification and proof of

ownership of the drill rig. Youngquist Brothers, LLC Electric Drilling Rigs ("E-Rigs") were designed and built in 2007-2008. These rigs are totally electric including the drawworks, fluid pumping and air systems. They include an electric substation that is installed at the nearest overhead power line. This substation can safely accept virtually any voltage available by the utility. Power is distributed to our equipment through heavy duty ground fault monitored mining cable at distances of up to 2 miles or greater. The drawworks motor delivers 1230HP performance in an all electric drilling rig, with a rated hook load of over 1 Million pounds. Please see the E-Rig spec sheet in the following pages.

## NGOUS

## ELECTRIC DRILL RIG



· Drill Pipe Size: 7 inch

Amount Owned: 40,000 ft

Condition: Double White or Better

Youngquist Brothers, LLC Electric Drilling Rigs ("E-Rigs") were designed and built in 2007-2008. These rigs are totally electric including the draw works, fluid pumping and air systems. They include an electric substation that is installed at the nearest overhead power line. This substation can safely accept virtually any voltage available by the utility. Power is distributed to our equipment through heavy duty ground fault monitored mining cable at distances of up to 2 miles or greater. The drawworks motor delivers 1230HP performance in an all electric drilling rig, with a rated hook load of over 1 Million pounds.

#### Features

· Drilling Rig

Type: Rotary Top Drive

Model: E Series Year: 2007

· Derrick

Mfg: Youngquist Brothers

Size: 130 ft

Capacity: 1,080,000 LB Gross Hook Load

· Electric Fluid System (3,000 GPM) Mfg: YB Custom Pump Skid Power: 2 @ 250 HP and 1 @ 100 HP

· Electric Air Compressor Mfg: Silent Type Rotary Screw Capacity: 1,200 CFM / 355 P.S.I.

· Drill Collars

Size Range: 4" to 11"

Qty: Sufficient for any anticipated contingency Note: Drill Collars will be supplied as required by the size of the hole drilled and other variable conditions



#### CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 10/31/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER				NAME:	Lilli Colla	1111			
Johnson & Company				PHONE (A/C, No, Ext): (407) 843-1120 FAX (A/C, No): (407) 843-5772					
801 N Orange Avenue				E-MAIL econdlin@johnsonandcompany.net					
Suite 510				Ta.	INS	SURER(S) AFFOR	DING COVERAGE		NAIC #
Orlando			FL 32801	INSURE		40142			
INSURED				INSURE		26247			
Youngquist Brothers, LLC, Your	ngquist	Broth	ers, Inc.	INSURE	RC: Markel A	merican Insura	ance Company		28932
Youngquist Brothers Rock, LLC	, Oil an	d Gas	s Service Equipment, LLC	INSURE	RD:				
15465 PINE RIDGE ROAD				INSURE					
FORT MYERS			FL 33908	INSURER F:					
COVERAGES CER	TIFICA	ATF N	NUMBER: CL221024163				REVISION NUMBER:		
THIS IS TO CERTIFY THAT THE POLICIES OF INDICATED. NOTWITHSTANDING ANY REQU CERTIFICATE MAY BE ISSUED OR MAY PERT EXCLUSIONS AND CONDITIONS OF SUCH PO	REMEN AIN, TH	NT, TE IE INS 3. LIMI	RM OR CONDITION OF ANY SURANCE AFFORDED BY THE	CONTRA E POLICI	ACT OR OTHER ES DESCRIBEI ED BY PAID CL	R DOCUMENT V D HEREIN IS SI	MITH RESPECT TO WHICH T UBJECT TO ALL THE TERMS	HIS ,	
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CLAIMS-MADE X OCCUR							PREMISES (Ea occurrence)	\$ 300,0	
XCU Coverage Included	1 1						MED EXP (Any one person)	\$ 10,00	
A Contractual			GL 04275188-18		11/01/2022	11/01/2023	PERSONAL & ADV INJURY	φ .	0,000
GEN'L AGGREGATE LIMIT APPLIES PER:							GENERALAGGREGATE	\$ 4,000	0,000
POLICY PRO- JECT LOC	- 1						PRODUCTS - COMP/OP AGG	\$ 4,000	0,000
OTHER:							Employee Benefits	\$ 1,000	0,000
AUTOMOBILE LIABILITY							COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000	0,000
X ANY AUTO							BODILY INJURY (Per person)	\$	
B OWNED SCHEDULED AUTOS ONLY			BAP 9377305-18	11/01/2	11/01/2022	11/01/2023	BODILY INJURY (Per accident)	\$	
HIRED NON-OWNED AUTOS ONLY							PROPERTY DAMAGE (Per accident)	\$	
AUTOS ONLY							(i or docidonty	\$	
➤ UMBRELLA LIAB ➤ OCCUR							EACH OCCURRENCE	s 10,0	00,000
B EXCESS LIAB CLAIMS-MADE			AUC 1067133-04		11/01/2022	11/01/2023	AGGREGATE		00,000
	1						MOOREONIE	\$	
DED RETENTION \$ WORKERS COMPENSATION							PER OTH- STATUTE ER		
AND EMPLOYERS' LIABILITY  ANY PROPRIETOR/PARTNER/EXECUTIVE							E.L. EACH ACCIDENT	\$	
OFFICER/MEMBER EXCLUDED?	N/A							\$	
(Mandatory in NH) If yes, describe under							E.L. DISEASE - EA EMPLOYEE	\$	
DESCRIPTION OF OPERATIONS below	+						E.L. DISEASE - POLICY LIMIT Leased/Rented		0,000
C Contractors Equipment			MKLM4IM0052488		11/01/2022	11/01/2023			
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICL	ES (AC	ORD 1	01, Additional Remarks Schedule,	may be a	ttached if more sp	pace is required)	11 - 12 -		
-1									
CERTIFICATE HOLDER				CANC	ELLATION				
OEI (IIII IOAN E III OEBER				SHO	ULD ANY OF T		SCRIBED POLICIES BE CAN F, NOTICE WILL BE DELIVER		) BEFORE
Evidence of Coverage							Y PROVISIONS.		
				AUTHO	RIZED REPRESE	NTATIVE			
							000		



#### CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 10/31/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER 239-560-4306			CONTACT E	LLEN F	FOX				
Fox Insurance, LLC			PHONE (A/C, No, Ext):	: 239-56	60-4306	FAX (A/C, No):			
8605 Banyan Bay Blvd.			E-MAIL ADDRESS: e	ellen@fo	oxinsuranc	ellc.com			
Fort Myers, Florida 33908						DING COVERAGE		NAIC #	
r sittingeres, r ionida deced			INSURER A:			Casualty Corpor	ation	15105	
INSURED 239-489-4444		239-489-4545	INSURER B:	ou.or,	7101101101				
YOUNGQUIST BROTHERS, LLC			INSURER C :						
15465 Pine Ridge Road			INSURER D :						
Fort Myers, FL 33908			INSURER E :						
1 of twyers, 1 L 30300			INSURER F :						
COVERAGES CER	TIFICATI	E NUMBER:	MOUNTY.			REVISION NUMBER:			
THIS IS TO CERTIFY THAT THE POLICIES	OF INSU	RANCE LISTED BELOW HAY	VE BEEN ISS	SUED TO	THE INSURE	D NAMED ABOVE FOR T	HE POL	ICY PERIOD	
INDICATED. NOTWITHSTANDING ANY RI CERTIFICATE MAY BE ISSUED OR MAY EXCLUSIONS AND CONDITIONS OF SUCH	EQUIREME PERTAIN,	ENT, TERM OR CONDITION THE INSURANCE AFFORD	OF ANY CO ED BY THE	NTRACT POLICIES	OR OTHER D S DESCRIBED	OCUMENT WITH RESPE	CT TO I	WHICH THIS	
INSR LTR TYPE OF INSURANCE	ADDL SUBF	POLICY NUMBER	POL (MM/I	LICY EFF (DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMIT	S		
COMMERCIAL GENERAL LIABILITY	11700 1770		1,,,,,,,			EACH OCCURRENCE	\$		
CLAIMS-MADE OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)	\$		
OB TIME IN THE COOK						MED EXP (Any one person)	\$		
						PERSONAL & ADV INJURY	\$		
GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	\$		
PRO-						PRODUCTS - COMP/OP AGG	\$		
POLICY JECT LOC						PRODUCTS - COMITION ACC	\$		
OTHER: AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT	\$		
						(Ea accident)  BODILY INJURY (Per person)	\$		
ANY AUTO ALL OWNED SCHEDULED						BODILY INJURY (Per accident)	\$		
AUTOS AUTOS NON-OWNED						PROPERTY DAMAGE	\$		
HIRED AUTOS AUTOS						(Per accident)	\$		
L Lucasia Luca									
UMBRELLA LIAB OCCUR					-	EACH OCCURRENCE	\$		
EXCESS LIAB CLAIMS-MADE						AGGREGATE	\$		
DED RETENTION\$						PER OTH-	\$		
WORKERS COMPENSATION AND EMPLOYERS' LIABILITY Y/N					-	STATUTE   ER			
ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED?	N/A					E.L. EACH ACCIDENT	\$		
(Mandatory in NH) If yes, describe under						E.L. DISEASE - EA EMPLOYEE			
DÉSCRIPTION OF OPERATIONS below			4.4.0	04/0000	11/01/0000	E.L. DISEASE - POLICY LIMIT	\$		
A Excess Workers		SP 4067437	11/0	01/2022	11/01/2023	Specific Excess Limit: St			
Compensation and Employers						Employers Liability Limit		0,000	
Liability						Specific Retention: \$500	,000		
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHIC	LES (ACOR	D 101, Additional Remarks Schedu	ile, may be atta	ched if mor	e space is requir	red)			
			CANOFIL	ATION					
CERTIFICATE HOLDER			CANCELL	LATION					
			THE EX	PIRATION	DATE THE	ESCRIBED POLICIES BE C EREOF, NOTICE WILL I Y PROVISIONS.			
			AUTHORIZED	REPRESE	NTATIVE	. ~			
					E	Illen Fox			

#### **NOTICE TO ALL PROPOSERS**

To ensure fair consideration is given for all Proposers, it must be clearly understood that upon release of the proposal and during the proposal process, firms and their employees of related companies as well as paid or unpaid personnel acting on their behalf shall not contact or participate in any type of contact with City employees, department heads or elected officials, up to and including the Mayor and City Council. The "Cone of Silence" is in effect for this solicitation from the date the solicitation is advertised on DemandStar, until the time an award decision has been approved by City Council and fully executed by all parties. Information about the Cone of Silence can be found under the City of Port St. Lucie Ordinance 20-15, Section 35.13. Contact with anyone other than the Issuing Officer may result in the vendor being disqualified. All contact must be coordinated through Ms. Robyn Holder, Issuing Officer, for the procurement of these services.

All questions regarding this Solicitation are to be submitted in writing to Robyn Holder, Procurement Manager with the Procurement Management Department via e-mail <a href="mailto:rholder@cityofpsl.com">rholder@cityofpsl.com</a>, or by phone 772-344-4293. Please reference the Solicitation number on all correspondence to the City.

All questions, comments and requests for clarification must reference the Solicitation number on all correspondence to the City. Any oral communications shall be considered unofficial and non-binding.

Only written responses to written communication shall be considered official and binding upon the City. The City reserves the right, at its sole discretion, to determine appropriate and adequate responses to the written comments, questions, and requests for clarification.

\*NOTE: All addendums and/or any other correspondence before bid close date (general information, question and responses) to this solicitation will be made available exclusively through the <u>DemandStar's Website</u> for retrieval. All notice of intent to award documentation will be published on the <u>City Clerk's Website</u>. Proposers are solely responsible for frequently checking these websites for updates to this solicitation.

I understand and shall fully comply with all requirements of City of Port. St. Lucie Ordinance 20-15, Section 35.13.

	. 1
Typed Name: 🛚	Harvey Youngquist Jr.
Signed:	A 3
Company and	Job Title: Youngquist Brothers, LLC - LLC Manager & Vice President
Date: July 19th,	2023

#### CITY OF PORT ST. LUCIE, FLORIDA

#### TRENCH SAFETY ACT COMPLIANCE STATEMENT

Five Thousand & 00/100 Dollars

#### Instructions:

Chapter 90-96 of the Laws of Florida requires all Contractors' engaged by The City of Port St. Lucie, Florida to comply with Occupational Safety and Health Administration Standard 29 C.F.R. s. 1926.650 Subpart P. All prospective Contractors are required to sign the compliance statement and provide compliance cost information where indicated below. The costs for complying with the Trench Safety Act must be incorporated into this project's base bid.

Certify this form in the presence of a notary public or other officer authorized to administer oaths.

#### Certification

1. I understand that Chapter 90-96 of the Laws of Florida (The Trench Safety Act) requires me to comply with OSHA Standard 29 C.F.R. s. 1926.650 Subpart P. I will comply with The Trench Safety Act and I will design and provide trench safety systems at all trench excavations in excess of five feet in depth for this project.

\$5,000.00

2. The estimated cost imposed by compliance with The Trench Safety Act will be:

	(Writter	1)		(Figures)
3.	The amount listed above has been	en included	within the Base	Bid.
	Certified:		uist Brothers,	LLC
	(Compa	ny-Contrac	ctor)_	
	By:			
	LLC Manager's (Preside	nt's Signat	ure)	
				) Harvey Youngquist Jr.
Swo	rn to and subscribed before me in	n	Lee	County, Florida on the
day	of <u>July 19th</u> , <b>20</b> 23.		Jan H	indusm
	Jean Hend Comm.: HH Expires: Februar Notary Public - Sta	356908 v 25, 2027	NOTARY PU	JBLIC

### NON-COLLUSION AFFIDAVIT Solicitation 20230060

State of	florida Florida						
County	of Lee						
****	Harvey Youngquist Jr.	, being first duly sworn, disposes	and says that:				
	(Name/s)						
1.	They are _LLC Manager & V.Pof_	Youngquist Brothers, LLC	_ the Proposer that				
	(Title)	(Name of Company)					
has su	bmitted the attached PROPOSAL;						
2. pertine	He is fully informed respecting the pent circumstances respecting such PRO		led proposal and of all				
3.	Such Proposal is genuine and is not a	collusive or sham Proposal;					
4. Neither the said Proposer nor any of its officers, partners, owners, agents, representatives, employees or parties in interest, including this affiant, has in any way colluded, conspired, connived or agreed, directly or indirectly with any other Proposer, firm or person to submit a collusive or sham Proposal in connection with the contract for which the attached proposal has been submitted or to refrain from proposing in connection with such Contract or has in any manner, directly or indirectly, sought by agreement or collusion or communication or conference with any other Proposer, firm or person to fix the price or prices in the attached Proposal or of any other Proposer, or to secure through any collusion, conspiracy, connivance or unlawful agreement any advantage against the City of Port St. Lucie or any person interested in the proposed Contract; and							
	on, conspiracy, connivance or unlawful entatives, owners, employees, or parties						
(Title)	LLC Manager & Vice Preside	nt					

STATE OF FLORIDA } COUNTY OF <del>ST. LUCIE</del> } SS: Lee The foregoing instrument was acknowledged be	fore me this (Date)July 19, 2023
by:Harvey Youngquist Jr.	who is personally known to me or who has produced
	as identification and who did (did not) take an oath.
Commission No. HH 356908  Notary Print: Jean Henderson  Notary Signature: Handusm	Jean Henderson Comm.: HH 356908 Expires: February 25, 2027 Notary Public - State of Florida



#### "A City for All Ages"

#### E-BID #20230060 CONTRACTOR'S CODE OF ETHICS

The City of Port St Lucie ("City), through its Procurement Management Department ("Procurement Management Department") is committed to a procurement process that fosters fair and open competition, is conducted under the highest ethical standards and enjoys the complete confidence of the public. To achieve these purposes, Procurement Management Department requires each vendor who seeks to do business with the City to subscribe to this Contractor's Code of Ethics.

- ♦ A Contractor's bid or proposal will be competitive, consistent and appropriate to the bid documents.
- ♦ A Contractor will not discuss or consult with other Vendors intending to bid on the same contract or similar City contract for the purpose of limiting competition. A Vendor will not make any attempt to induce any individual or entity to submit or not submit a bid or proposal.
- Contractor will not disclose the terms of its bids or proposal, directly or indirectly, to any other competing Vendor prior to the bid or proposal closing date.
- Contractor will completely perform any contract awarded to it at the contracted price pursuant to the terms set forth in the contract.
- Contractor will submit timely, accurate and appropriate invoices for goods and/or services actually performed under the contract.
- Contractor will not offer or give any gift, item or service of value, directly or indirectly, to a City employee, City official, employee family member or other vendor contracted by the City.
- ♦ Contractor will not cause, influence or attempt to cause or influence, any City employee or City Official, which might tend to impair his/her objectivity or independence of judgment; or to use, or attempt to use, his/her official position to secure any unwarranted privileges or advantages for that Vendor or for any other person.
- Contractor will disclose to the City any direct or indirect personal interests a City employee or City official holds as it relates to a Vendor contracted by the City.
- Contractor must comply with all applicable laws, codes or regulations of the countries, states and localities in which they operate. This includes, but is not limited to, laws and regulations relating to environmental, occupational health and safety, and labor practices. In addition, Contractor

must require their suppliers (including temporary labor agencies) to do the same. Contractor must conform their practices to any published standards for their industry. <u>Compliance with laws, regulations and practices include, but are not limited to the following:</u>

- Obtaining and maintaining all required environmental permits. Further, Contractor will
  endeavor to minimize natural resource consumption through conservation, recycling and
  substitution methods.
- o Providing workers with a safe working environment, which includes identifying and evaluating workplace risks and establishing processes for which employee can report health and safety incidents, as well as providing adequate safety training.
- Providing workers with an environment free of discrimination, harassment and abuse, which
  includes establishing a written antidiscrimination and anti-bullying/harassment policy, as well
  as clearly noticed policies pertaining to forced labor, child labor, wage and hours, and freedom
  of association.

Name of Organization/Proposer	Youngquist Brothers, LLC				
Signature					
Printed Name and Title	Harvey Youngquist Jr LLC Manager & Vice President				
Date July 19, 2023	-				

DISCLAIMER: This Code of Ethics is intended as a reference and procedural guide to contractors. The information it contains should not be interpreted to supersede any law or regulation, nor does it supersede the applicable contractor contract. In the case of any discrepancies between it and the law, regulation(s) and/or contractor contract, the law, regulatory provision(s) and/or vendor contract shall prevail.

#### **E-Verify Form**

#### Supplier/Consultant acknowledges and agrees to the following:

- Shall utilize the U.S. Department of Homeland Security's E-Verify system to verify the employment eligibility of all new employees hired by the Supplier/Consultant during the term of the contract; and
- Shall expressly require any subcontractors performing work or providing services pursuant to the state contract to likewise utilize the U.S.
   Department of Homeland Security's E-Verify system to verify the employment eligibility of all new employees hired by the subcontractor during the contract term.

E-Verify Company Identification Number	2048428							
Date of Authorization	December 30, 2022							
Name of Contractor	Youngquist Brothers, LLC							
Name of Project	Construction of Deep Injection Well #2 at the Prineville WTF							
Solicitation Number (If Applicable)	E-Bid Number: 20230060							
I hereby declare under penalty of perjury that the foregoing is true and correct.								
Executed on July 1	9th 20 23 in Fort Myers (city), FL (state).							
Signature of Authorized Officer	Harvey Youngquist Jr.  Printed Name and Title of Authorized Officer or Agent							
SUBSCRIBED AND SWORN BEFORE ME  ON THIS THE 19th DAY OF July  NOTARY PUBLIC February 2								
iviv Commission Expires:	-0, -0-1							

#### DRUG-FREE WORKPLACE FORM

The undersigned Contractor in accordance with Florida Statute	287.087 hereby certifies that
Youngquist Brothers, LLC	does:
(Name of Business)	

- 1. Publish a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the workplace and specifying the actions that will be taken against employees for violations of such prohibition.
- 2. Inform employees about the dangers of drug abuse in the workplace, the business's policy of maintaining a drug-free workplace, any available drug counseling, rehabilitation, and employee assistance programs, and the penalties that may be imposed upon employees for drug abuse violations.
- 3. Give each employee engaged in providing the commodities or contractual services that are under proposal a copy of the statement specified in subsection (1).
- 4. In the statement specified in subsection (1), notify the employees that, as a condition of working on the commodities or contractual services that are under proposal, the employee will abide by the terms of the statement and will notify the employer of any conviction of, or plea of guilty or nolo contendere to, any violation of Chapter 893 Florida Statutes or of any controlled substance law of the United States or any state, for a violation occurring in the workplace no later than five (5) days after such conviction.
- 5. Impose a sanction on, or require the satisfactory participation in a drug abuse assistance or rehabilitation program if such is available in the employee's community, by any employee who is so convicted.
- 6. Make a good faith effort to continue to maintain a drug-free workplace through implementation of this section.

As the person authorized to sign the statement, I certify that this firm complies fully with the above requirements.

Bidder's Signature Harvey Youngquist Jr.

July 19, 2023

Date:

## Form (Rev. October 2018) Department of the Treasury Internal Revenue Service

## Request for Taxpayer Identification Number and Certification

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

1778	1 Name (as shown on your income tax return). Name is required on this line; of	to not leave this line blank.											
	Youngquist Brothers, LLC												
	2 Business name/disregarded entity name, if different from above												
page 3.	3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes.						4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):						
o	☐ Individual/sole proprietor or ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/												
ons	single-member LLC				Exempt payee code (if any)								
Print or type. Specific Instructions on page	✓ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnershi  Note: Check the appropriate box in the line above for the tax classification of the single-member owne  LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the own  another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-				Do not check of the LLC is exemption from FATCA reporting						ting		
Pr	is disregarded from the owner should check the appropriate box for the tax classification of its owner.												
ecil	Other (see instructions) ▶				(Applies to accounts maintained outside th								
Sp	5 Address (number, street, and apt. or suite no.) See instructions.	Requ	iester's	name	e and address (optional)								
See	15465 Pine Ridge Road												
	6 City, state, and ZIP code												
	Fort Myers, FL 33908												
	7 List account number(s) here (optional)												
PROPERTY													
Par		siver as lies 1 to sucid	So	cial s	ecur	ity nı	ımhe	r					
Enter	your TIN in the appropriate box. The TIN provided must match the na p withholding. For individuals, this is generally your social security nu	me given on line 1 to avoid mber (SSN). However, for a	30	T		Γ	T			T	T	T	
resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other						-			-				
entities, it is your employer identification number (EIN). If you do not have a number, see How to get a						L			_	_			
TIN, la	iter. If the account is in more than one name, see the instructions for line	Also see What Name and	Or Employer identification number										
	er To Give the Requester for guidelines on whose number to enter.	1. Also see what rame and		m	Γ	T	T	T					
			5	9	-	1	8	3	6 9	) (	6	1	
Pari	Certification												
No. of Concession, Name of Street, or other Designation, or other	penalties of perjury, I certify that:												
1 The	number shown on this form is my correct taxpayer identification num	ber (or I am waiting for a nur	nber to	be is	ssue	ed to	me)	; an	d				
Ser	n not subject to backup withholding because: (a) I am exempt from bavice (IRS) that I am subject to backup withholding as a result of a failuonger subject to backup withholding; and	ackup withholding, or (b) I have are to report all interest or div	e not idends	been s, or (d	noti c) th	fied e IR	by the	ne Ir s no	iterna tified	me	eve tha	nue at I am	
3. I an	n a U.S. citizen or other U.S. person (defined below); and												
4. The	FATCA code(s) entered on this form (if any) indicating that I am exem	pt from FATCA reporting is o	correct										
you ha	cation instructions. You must cross out item 2 above if you have been not be failed to report all interest and dividends on your tax return. For real eduction or abandonment of secured property, cancellation of debt, contribution interest and dividends, you are not required to sign the certification,	state transactions, item 2 does tions to an individual retiremer	not ap	oply. I geme	or r	norto RA),	gage and	inte gene	rest p erally,	pay	, /me	nts	
Sign			J		0	0	2	2	117	2			
Here	U.S. person		-										
	neral Instructions	<ul> <li>Form 1099-DIV (divider funds)</li> </ul>											
Section references are to the Internal Revenue Code unless otherwise noted.		<ul> <li>Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)</li> </ul>											
Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to <a href="https://www.irs.gov/FormW9">www.irs.gov/FormW9</a> .		<ul> <li>Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)</li> </ul>											
		• Form 1099-S (proceeds from real estate transactions)											
Purpose of Form		Form 1099-K (merchant card and third party network transactions)  Form 1099-K (merchant card and third party network transactions)  1008-F (atudant loan interest)											
inform	dividual or entity (Form W-9 requester) who is required to file an action return with the IRS must obtain your correct taxpayer	<ul> <li>Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)</li> </ul>											
	fication number (TIN) which may be your social security number , individual taxpayer identification number (ITIN), adoption	• Form 1099-C (canceled debt)											
taxpa	yer identification number (ATIN), or employer identification number	• Form 1099-A (acquisition or abandonment of secured property)									nt		
	to report on an information return the amount paid to you, or other nt reportable on an information return. Examples of information	Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.											
return	s include, but are not limited to, the following.  n 1099-INT (interest earned or paid)	If you do not return For	If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding,										
, 0,1	later.												